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NTC ORLANDO  
5090.3a

LETTER REGARDING FINAL ABANDONMENT OF WATER SUPPLY WELLS AT BUILDING  
7107, 7111 AND 7149 AT MCCOY ANNEX WITH ATTACHMENTS NTC ORLANDO FL  
10/13/1997  
ABB ENVIRONMENTAL



**FILE COPY**

October 13, 1997

Document No.: 02530.036

Southern Division  
Naval Facilities Engineering Command  
ATTN: Mr. Wayne Hansel, Code 18B7  
P.O. Box 190010  
2155 Eagle Drive  
North Charleston, South Carolina 29419-9010

**Subject: Final Abandonment of Water Supply Wells  
McCoy Annex, Building 7107, 7111, and 7149  
Naval Training Center, Orlando, Florida  
CTO 107, Contract No.: N62467-89-D-0317**

Dear Mr. Hansel:

ABB Environmental Services (ABB-ES) recommended to the Orlando Partnering Team (OPT) the abandonment of the water supply wells located on the McCoy Annex, Naval Training Center (NTC), Orlando, Florida. This recommendation was in accordance with Chapter 40C-3 of the Florida Administration Code (FAC) which states that water wells be abandoned upon placement in an "out-of-service" status. Water supply wells located at Buildings 7107, 7111, and 7149 in the McCoy Annex have been out-of-service and therefore had to be abandoned.

The OPT approved ABB-ES's recommendation to abandon the out-of-service water supply wells. ABB-ES prepared a procurement package and obtained competitive bids for the job. Custom Drilling Services, Inc. was awarded the bid based on cost and experience.

The work to be performed included the following:

- removal of the turbine pumps and surface equipment from each well head;
- use of a caliper log to determine well depth, cased interval, and open-hole irregularities ( performed by St. John's River Water Management District);
- grout wells from bottom to surface, in accordance with the South Florida Water Management District's requirements; and
- demolish the pumphouses and bring sites to grade including sowing seed.

The work was completed in several phases. Because lubricating oil was found in the wells, a product recovery and groundwater sampling phase was added to the job. This letter report compiles this information and discusses procedures used to abandon these water supply wells.

ABB Environmental Services Inc.

## **PUMP REMOVAL**

The removal of the turbine pumps and the pump hardware was carried out from April 30, 1997 through May 2, 1997. A boom truck was used with a cutting torch to dismantle the three turbine pumps and associated hardware. All pumps and hardware were inventoried and delivered to NTC Orlando, Defense Reutilization and Marketing Office (DRMO).

During pump removal at Buildings 7111 and 7149, lubricating oil was found in the wells. The source of the lubricating oil is believed to be the lubricating system of the turbine pumps. Details of the petroleum product thicknesses and recovery from the wells is discussed below.

## **PRODUCT RECOVERY AND GROUNDWATER SAMPLING**

Free-product was discovered in the wells at Buildings 7111 and 7149 ranging in thickness from 8.79 to 12.03 feet. Attachment A contains correspondence to the State of Florida Department of Environmental Protection (FDEP) on June 4, 1997. These letters discuss the free-product recovery and groundwater sampling.

No free product was detected in the water supply well at Building 7107. On May 2, 1997, the water supply well at Building 7107 was sampled for the analysis of the Kerosene Analytical Group. The results of the sampling showed no contaminants above the laboratory standard detection limits.

On May 8, 1997, ABB-ES contracted with Southern Waste Services, Inc. to use enhanced vacuum extraction to recover free product from the water supply wells at Buildings 7111 and 7149. Small amounts of free-product (oil residue) that were not able to be extracted by enhanced vacuum extraction were recovered by using hydrophobic, oil absorbent socks.

When the recovery of the product was complete, a Grundfos Redi-Flo 2 submersible pump was used to purge approximately 55 gallons of water from each of the wells. Groundwater samples were then collected and analyzed using Chapter 62-770, Florida Administration Code (FAC) Kerosene Analytical Group. The well at Building 7149, which was sampled on May 22, 1997, showed no impact to groundwater above the Chapter 62-770, FAC cleanup target level.

The water supply well at Building 7111, sampled on May 21, 1997, showed benzene contamination above the Chapter 62-770, FAC cleanup target levels. Florida Department of Environmental Protection requested that the water supply well at Building 7111 be purged and sampled a second time. ABB-ES overdeveloped and sampled the water supply well in Building 7111. Laboratory analytical results showed that benzene levels decreased but still did not fall below the State's requirement of 1  $\mu\text{g/l}$ . Attachment B contains the information regarding the overdevelopment, groundwater sampling, and laboratory analysis of the water supply well in Building 7111.

On July 14, 1997, in response to FDEP's request, the water supply well at Building 7111 was overdeveloped again using enhanced vacuum extraction and resampled on July 15, 1997. Laboratory results showed benzene levels below the laboratory standard detection limit of 1.0  $\mu\text{g/l}$ . Additional details can be found in Attachment C, which contains the letter written to the FDEP on July 24, 1997.

Mr. Wayne Hansel  
October 13, 1997  
Page 3 of 3

### **LOGGING OF THE WATER SUPPLY WELLS**

The water supply wells located at Building 7107, 7111, and 7149 were logged by St. John's River Water Management District using a caliper log. Total depth of the wells as measured from land surface, depth of casing, and irregularities/cavities in the borehole (open-hole) below the casing were obtained at each well location. A copy of the logs and site maps are enclosed in Attachment D, which contains the letter written to Custom Drilling Services, Inc. on August 4, 1997.

### **NEAT CEMENT PLACEMENT (GROUTING)**

The well abandonment was carried out by Southern Well Services, Inc. (a subcontractor to Custom Drilling Services, Inc.) on August 15, 1997 through August 17, 1997. The three water supply wells were grouted from the bottom up with Class A neat cement using tremie pipe. Attachment E contains the water well abandonment permits and the well completion forms filed with the South Florida Water Management District.

### **PUMPHOUSE DEMOLITION**


The concrete block structures that housed the abandoned water supply wells were demolished on September 5 and 6, 1997. All construction debris was disposed of following local and State regulations. The eight-inch inside diameter (ID) casings were cut off one foot below ground surface and the area was backfilled with clean fill. The three locations were graded and sowed with grass seed.

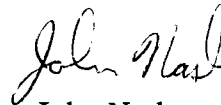
### **CONCLUSIONS**

After receiving approval from the FDEP, the water supply wells at Building 7107, 7111, and 7149 were successfully abandoned following the South Florida Water Management District's Guidelines. All free-product encountered was recovered and contaminant free groundwater samples were collected.

Should you have any questions or comments regarding this project, please contact the undersigned at (407) 895-8845.

Very Truly Yours,  
**ABB ENVIRONMENTAL SERVICES, INC.**

  
Manuel Alonso, P.G.  
Senior Geologist

  
John Nash  
Geologist

MA/JN/lak  
Enclosure

cc: Lt. Gart Whipple (NTC) w/o attachment  
Mark Zill (NTC) w/attachment  
Nick Ugolini (SDIV) w/attachment  
John Kaiser (ABB-ES) w/attachment  
g:\users\shared\wellaban\report

## **ATTACHMENT A**



June 4, 1997

Document No.: 8545.010

Mr. John Mitchell  
Remedial Project Manager  
State of Florida  
Department of Environmental Protection  
Twin Towers Building  
2600 Blair Stone Road  
Tallahassee, Florida 32399-2400

**Subject: Request to Abandon Water Supply Well  
McCoy Annex, Building 7111  
Naval Training Center, Orlando, Florida  
CTO 107, Contract No.: N62467-89-D-0317**

Dear Mr. Mitchell:

ABB Environmental Services (ABB-ES) recommended to the Orlando Partnering Team (OPT) the abandonment of the water supply wells located on the McCoy Annex, Naval Training Center (NTC), Orlando, Florida. This recommendation was in accordance with Chapter 40C-3 of the Florida Administration Code (FAC) which states that water wells be abandoned upon placement in an "out-of-service" status.

With approval from the OPT, ABB-ES procured well abandoning services to accomplish the work. On May 1, 1997, Custom Drilling Services, Inc. removed the turbine pump and column piping from the water supply well at Building 7111. The equipment which was removed from the eight-inch diameter well was coated with a petroleum product (lubricating oil).

ABB-ES measured the product thickness in the well using an oil/water interface probe. On May 2, 1997, the product thickness measured 8.79 feet. A sample of the free-product was collected for visual inspection using a disposable bailer. The product appeared to be lubricating oil associated with the lubrication of the turbine pump down hole. A 5-gallon bucket found inside Building 7111, labeled Chevron GST Oil 32, supports this theory. Attachment A contains the Discharge Reporting Form submitted by NTC Orlando Public Works Department to the Orange County Environmental Protection Department and the Florida Department of Environmental Protection (FDEP). Attachment B contains the Initial Remedial Action Notification Form which was submitted to the FDEP for review.

On May 8, 1997, Southern Waste Services, Inc. using enhanced vacuum extraction removed a total of 58 gallons of product/water mixture and transported it to the Howco facility in St. Petersburg, Florida. Attachment C contains the Non-hazardous Waste Manifest and Attachment D contains the Petroleum Contamination Initial Remedial Action Report Form.

On May 9, 1997, a measured product thickness of 0.03 feet remained in the well. Hydrophobic, oil absorbent socks were lowered into the well to soak up the remaining lubricating oil. Periodically, product thickness was measured and new absorbent socks were lowered into the well for lubricating oil removal. Table 1, in Attachment E, provides a record of the water levels and product thickness measured at the site.

ABB Environmental Services Inc.

Sponsor  
Special Olympics  
World Games  
Connecticut 1996



1080 Woodcock Road, Suite 100  
St. Paul Building  
Orlando, Florida 32803


Telephone (407) 895-8845  
Fax (407) 896-6150

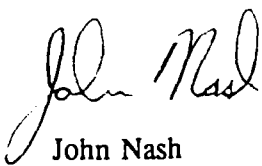
On May 21, 1997, ABB-ES purged 55 gallons of groundwater from the water supply well with the use of a two-inch submersible pump. After purging, a groundwater sample was collected using a teflon bailer. The sample was transported to PC&B Environmental Laboratory Inc. for analysis using Chapter 62-770, FAC's Kerosene Analytical Group (KAG) which includes: U.S. Environmental Protection Agency (USEPA) Methods 601 (volatile organic halocarbons [VOH]), 602 (volatile organic aromatics [VOA] plus methyl tert-butyl ether), 610 (polynuclear aromatic hydrocarbons [PAH]), 504 (ethylene dibromide), 239.2 (total lead), and 418.1 (total recoverable petroleum hydrocarbons [TRPH]). Attachment F contains the laboratory analytical reports and chain-of-custody records for review.

The laboratory analytical results for the May 21, 1997 sampling event show 1.0 mg/l of TRPH and 2.8 µg/l of benzene. The TRPH value falls below the Chapter 62-770, FAC target cleanup level of 5.0 mg/l. The benzene value of 2.8 µg/l is above the Chapter 62-770 FAC target cleanup level, however, "No Further Action and Monitoring Only Guidelines for Petroleum Contaminated Sites" (FDEP 1990), allows for sites with no potable wells within a 1/4 mile radius of the site in a G-II aquifer a guidance concentration of 50 µg/l. A potable well survey conducted during the preparation of the Contamination Assessment Report, for the McCoy Annex (1996) reveals that no potable wells are in use in the vicinity of the site. Based on the information provided in this letter report, ABB-ES recommends that the water supply well in Building 7111 be abandoned following the South Florida Water Management District's Guidelines.

Should you have any questions or comments regarding this well abandonment, please contact the undersigned at (407) 895-8845.

Very Truly Yours,  
**ABB ENVIRONMENTAL SERVICES, INC.**

  
Manuel Alonso, P.G.  
Senior Geologist

  
John Nash  
Geologist

MA/JN/lak  
Enclosure

cc: Lt. G. Whipple (NTC) w/attachment  
Wayne Hansel (SDIV) w/attachment  
Nancy Rodriguez (EPA) w/attachment  
Mark Zill (NTC) w/attachment

Barbara Nwokike (SDIV) w/attachment  
Nick Ugolini (SDIV) w/attachment  
John Kaiser (ABB-ES) w/attachment  
File w/attachment

**ATTACHMENT A**



714-08545

5090  
NTC 010E  
May 2, 1997

CERTIFIED LETTER- RETURN RECEIPT REQUESTED  
P-254-039-003

Orange County Environmental Protection Department  
Storage Tank Compliance Section  
2002 E. Michigan Street  
Orlando, FL 32806

Gentlemen:

As required by the Florida Administrative Code, "Underground Storage Tank Systems", Chapter 62-761.820, the Naval Training Center (NTC), Orlando, is submitting a Discharge Reporting Form for a lube oil discharge at facility #7111 located on the Naval Training Center Annex. During removal of the water well pumps as part of proper closure, free product was discovered in the shaft. NTC's remediation contractor has made arrangements to have the oil removed on May 5, 1997. When the oil has been removed, the contractor will do more sampling of the water. Mr. Mark S. Zill is available at (407) 646-4663 to respond to any questions.

Sincerely,

G. B. WHIPPLE  
Lieutenant  
CEC, U.S. Navy  
Public Works Officer  
By direction of  
the Commander

Enclosure: (1) FDEP Discharge Reporting Form

Copy to:

- (1) Mr. Manuel Alonso, ABB-ES, Orlando
- (2) FDEP, Tallahassee



# Florida Department of Environmental Regulation

Twin Towers Office Bldg. • 2600 Blair Stone Road • Tallahassee, Florida 32399-2400

DER Form #	17-761.900(1)
Form Title	Discharge Reporting Form
Effective Date	December 10, 1990
DER Application No.	(Filed in by DER)

## Discharge Reporting Form

Use this form to notify the Department of Environmental Regulation of:

1. Results of tank tightness testing that exceed allowable tolerances within ten days of receipt of test result.
2. Petroleum discharges exceeding 25 gallons on pervious surfaces as described in Section 17-761.460 F.A.C. within one working day of discovery.
3. Hazardous substance (CERCLA regulated), discharges exceeding applicable reportable quantities established in 17-761.460(2) F.A.C., within one working day of the discovery.
4. Within one working day of discovery of suspected releases confirmed by: (a) released regulated substances or pollutants discovered in the surrounding area, (b) unusual and unexplained storage system operating conditions, (c) monitoring results from a leak detection method or from a tank closure assessment that indicate a release may have occurred, or (d) manual tank gauging results for tanks of 550 gallons or less, exceeding ten gallons per weekly test or five gallons averaged over four consecutive weekly tests.

Mail to the local regulatory agency---

PLEASE PRINT OR TYPE  
Complete all applicable blanks.

Orange County Environmental  
Protection Dept.  
Storage Tank Compliance Section  
2002 E. Michigan St.  
Orlando, FL 32806

1. DER Facility ID Number: \_\_\_\_\_ 2. Tank Number: \_\_\_\_\_ 3. Date: \_\_\_\_\_

4. Facility Name: Naval Training Center

Facility Owner or Operator: Commander, Naval Training Center (CODE 010E)

Facility Address: 1350 Grace Hopper Ave., Orlando, FL 32813-8405

Telephone Number: ( 407 ) 646-4663 County: Orange

Mailing Address: Same as Above

5. Date of receipt of test results or discovery: May 1, 1997 month/day/year

6. Method of initial discovery. (circle one only)

- |   |                             |   |
|---|-----------------------------|---|
| A. Liquid detector (automatic or manual)    | D. Emptying and Inspection. | F. Vapor or visible signs of a discharge in the vicinity.                   |
| B. Vapor detector (automatic or manual)     | E. Inventory control.       | <input checked="" type="radio"/> G. Closure: <u>of Water Well</u> (explain) |
| C. Tightness test (underground tanks only). |                             | H. Other: _____   |

7. Estimated number of gallons discharged: Unknown

8. What part of storage system has leaked? (circle all that apply) A. Dispenser B. Pipe C. Fitting D. Tank E. Unknown

9. Type of regulated substance discharged. (circle one)

- |                      |                     |  |   |
|----------------------|---------------------|--|---|
| A. leaded gasoline   | D. vehicular diesel | L. used/waste oil                                | V. hazardous substance includes pesticides, ammonia, chlorine and derivatives (write in name or Chemical Abstract Service CAS number) _____ |
| B. unleaded gasoline | F. aviation gas     | M. diesel  | Z. other (write in name) _____  |
| C. gasohol           | G. jet fuel         | <input checked="" type="radio"/> N. new/lube oil |   |

10. Cause of leak. (circle all that apply)

- |   |                     |                         |                   |                          |
|---|---------------------|-------------------------|-------------------|--------------------------|
| <input checked="" type="radio"/> A. Unknown | C. Loose connection | E. Puncture             | G. Spill _____    | I. Other (specify) _____ |
| B. Split                                    | D. Corrosion        | F. Installation failure | H. Overfill _____ |                          |

11. Type of financial responsibility. (circle one)

- |   |  |
|---|--|
| A. Third party insurance provided by the state insurance contractor | <input checked="" type="radio"/> C. Not applicable |
| B. Self-insurance pursuant to Chapter 17-769.500 F.A.C.             | D. None  |

12. To the best of my knowledge and belief all information submitted on this form is true, accurate, and complete.

G. B. WHIPPLE

Printed Name of Owner, Operator or Authorized Representative

D. B. Whipple LT, CEC, USN PW O  
Signature of Owner, Operator or Authorized Representative

**ATTACHMENT B**



May 5, 1997

Document No.: 8545.001

Mr. John Mitchell  
Remedial Project Manager  
State of Florida  
Department of Environmental Protection  
Twin Towers Building  
2600 Blair Stone Road  
Tallahassee, Florida 32399-2400


**Subject: Initial Remedial Action Notification Form  
McCoy Annex, Building 7111  
Naval Training Center, Orlando, Florida  
CTO 107, Contract No.: N62467-89-D-0317**

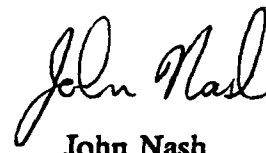
Dear Mr. Mitchell:

Enclosed for your review and approval is the Initial Remedial Action Notification Form for the above referenced facility.

Should you have any questions or comments regarding this IRA Notification Form, please contact the undersigned at (407) 895-8845.

Very Truly Yours,  
**ABB ENVIRONMENTAL SERVICES, INC.**

  
Manuel Alonso, P.G.  
Senior Geologist

  
John Nash  
Geologist

MA/JN/lak  
Enclosure

cc: Nick Ugolini, Southern Division w/attachment  
Mark Zill, NTC, Orlando w/attachment

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ABB Environmental Services Inc.

# INITIAL REMEDIAL ACTION NOTIFICATION FORM

This notification provides written confirmation of initial remedial action (IRA) as required by Chapter 17-770.300(5) and (8), Florida Administrative Code. Notification must be within three working days of initiation of an IRA. The notification must be submitted to the appropriate contracted local program and/or:

Florida Department of Environmental Protection  
Bureau of Waste Cleanup  
Engineering Support Section  
2600 Blair Stone Road  
Tallahassee, FL 32399-2400  
(904) 488-3935

Upon completion of the IRA program task, an Initial Remedial Action Report (or its equivalency) should be submitted for technical review.

I. **FACILITY NAME:** McCoy Annex, Building 7111  
**Facility Address:** Naval Training Center, Orlando, Florida  
**DER Facility Number (if applicable):** 488840202  
**Date IRA Initiated:** 5/7/97 **Date IRA Completed:** 5/21/97

## II. FREE PRODUCT RECOVERY


- A. **Type(s) of Product Discharged:** Chevron GST Oil 32 (lubricating
- B. **Quantity**
1. **Estimated Gallons Lost:** Unknown
- C. **Method of Product Recovery:** Enhanced vacuum extraction by  
Southern Waste Services, Inc.
- D. **Type of Discharge During Product Recovery:** None
- E. **Type of Treatment, i.e., Oil/Water Separator: and Expected**  
**Effluent Quality from Any Discharge:** Offsite  
Howco Facility of St. Petersburg, Florida
- F. **Quantity and Disposal of Recovered Product:** 22.87 gallons

### III. SOIL EXCAVATION

- A. Estimated Volume of Excessively Contaminated Soil Excavated in  
Cubic Yards: N/A
- B. Estimated Dimensions of Excavation Including Depth of  
Excavation(s): N/A
- C. Type(s) of Product in Soil: N/A
- D. Type of Instrument and Method Used to Determine Excessive  
Soil Contamination: N/A

IV. ADDITIONAL COMMENTS: None

John Nash  
Print Person Completing Form

 5/5/97  
Signature, Date

Geologist, ABB Environmental Services, Inc.  
Title, Affiliation

1080 Woodcock Rd. Suite 100 Orlando, FL 32803  
Company Address

(407) 895-8845  
Phone Number

**ATTACHMENT C**

John Nash

NON-HAZARDOUS WASTE MANIFEST		1. Generator's US EPA ID No. FLB17.D.0.24.733	Manifest Document No.	2. Page 1 of	TM 0119
3. Generator's Name and Mailing Address COMMANDER NAVAL TRAINING CENTER (CODE 0108) 150 GRACE HOPKINS AVE DELAND FL 32813-8405					
4. Generator's Phone 407 644-3663					
5. Transporter 1 Company Name SOUTHERN WASTE SERVICES		6. US EPA ID Number F10 000997044			
7. Transporter 2 Company Name		8. US EPA ID Number			
9. Designated Facility Name and Site Address HOWCO 843 43RD ST S. ST PETERSBURG FL 33711		10. US EPA ID Number FLD 15.27.C.2.767		A. Transporter's Phone 800 981-8369 B. Transporter's Phone C. Facility's Phone 813-323-0813	
11. Waste Shipping Name and Description		12. Containers No. Type	13. Total Quantity	14. Unit We/Vol	
a. VIRGIN OIL FOR Lubricating / FOR RECYCLING		1 TC	117.	G	
b.					
c.					
d.					
D. Additional Descriptions for Materials Listed Above		E. Handling Codes for Wastes Listed Above FOR RECYCLING			
15. Special Handling Instructions and Additional Information EMERGENCY PHONE # 800-852-8878 116 Gals. Charge for Decon					
16. GENERATOR'S CERTIFICATION: I certify the materials described above on this manifest are not subject to federal regulations for reporting proper disposal of Hazardous Waste.					
Printed/Typed Name MARK S. ZUL		Signature Mark S. Zul		Month Day Year 10 50 8197	
17. Transporter 1 Acknowledgement of Receipt of Materials					
Printed/Typed Name TROY MCKENNA		Signature Troy McKenna		Month Day Year 10 50 8197	
18. Transporter 2 Acknowledgement of Receipt of Materials					
Printed/Typed Name		Signature		Month Day Year	
19. Discrepancy Indication Space					
20. Facility Owner or Operator: Certification of receipt of waste materials covered by this manifest except as noted in item 18.					
Printed/Typed Name LEWIS SPARKS		Signature Lewis Sparks		Month Day Year 10 51 08 97	



**ATTACHMENT D**

# PETROLEUM CONTAMINATION INITIAL REMEDIAL ACTION REPORT FORM

An Initial Remedial Action report, detailing the initial remedial action (IRA), should be prepared to satisfy the requirements of Chapters 17-770.630(1)14; 17-773.500(1)(a)4; and 17-773.500(2)(a)4, Florida Administrative Code, (FAC). This form may be used for the IRA report. Additional pages may be necessary in order to properly document the IRA in detail. Failure to provide complete information may result in delays in technical reviews and in reimbursement of task. This report format (or a similar completed report detailing the IRA activities) should be sent to the appropriate contracted local program office and to:

Florida Department of Environmental Protection  
Bureau of Waste Cleanup  
Engineering Support Section  
2600 Blair Stone Road  
Tallahassee, FL 32399-2400  
(904) 488-3935

I. **FACILITY NAME:** McCoy Annex, Building 7111  
**Facility Address:** Naval Training Center, Orlando, Florida  
**DER Facility Number (if applicable):** 488840202  
**Date IRA Initiated:** 5/8/97 **Date IRA Completed:** 5/20/97

## II. FREE PRODUCT RECOVERY

- A. **Type(s) of Product Discharged:** Lubricating Oil
- B. **Quantity**
1. **Estimated Gallons Lost:** 22.87 gallons
  2. **Gallons Recovered:** 58 gallons through 5/20/97 (date)  
oil/groundwater
  3. **Attach Exhibit Indicating Amount of Product Recovered, Dates and Cumulative Totals.**
- C. **Attach a Scaled Site Plan, Indicating the Locations and Product Thickness in Wells, Boreholes, Excavations, or Utility Conduits and Wells Utilized for Recovery of Free Product.**
- D. **Method of Product Recovery:** enhanced vacuum extraction

E. Type of Discharge During Product Recovery: None

---

F. Type of Treatment, i.e., Oil/Water Separator: Southern  
Waste Services transported waste to Howco Facility of  
St. Petersburg, Florida.

G. Attach Written Proof of Proper Disposal of Recovered  
Product: See Attachment

---

### III. SOIL EXCAVATION

NOTE: Soil shall be defined as excessively contaminated using the procedure stated in Chapter 17-770.200(2), FAC. Representative soil sampling shall be performed as close to the time of excavation as possible, but at no time shall exceed three (3) months prior to the start of excavation. Stockpiled soils greater than thirty (30) days on site waiting for treatment and disposal, must be re-sampled immediately prior to disposal to assure soils are still excessively contaminated. NOTE: See PCR-27 guideline for sites eligible for reimbursement.

If soil sampling data indicates that the amount of soil that is excessively contaminated exceeds 1500 cubic yards, treatment of all excessively contaminated soil at the site shall be addressed in a remedial action plan, and no soil IRA activities shall be performed except for the removal of soils in the immediate vicinity of the tanks.

Only soil above the ambient water table at the time of excavation can be considered as excessively contaminated soil.

Unless the established weight per unit volume of 1.4 tons/cubic yard (as referenced in FAC Rule 17-775) is used for the excavated soil, the weight per unit volume must be determined by a field test (in which an accurately measured volume of soil is weighed) at the time of excavation.

A. Actual Volume of Excessively Contaminated Soil Excavated in  
Cubic Yards: NA

Dimensions of Excavation Including Depth of  
Excavation(s): NA

---

NOTE: Attach written proof from the Department in the form of an Alternate Procedure Approval Order authorizing excavating over 1500 cubic yards if applicable. Authorization must be received prior to the excavation of soils.

- B. Type(s) of Product in Soil: NA
- C. Depth (ft) to Groundwater at the Time of Excavation(s): NA
- D. Did Dewatering (i.e., groundwater depression) Occur at Time of Excavation?: NA
- E. Type of Instrument and Method Used to Determine Excessive Soil Contamination: NA
- 
- F. Attach a table that compares the OVA-FID readings taken with charcoal filter verses readings without filter. Include vertical depths for each sample.
- G. Using the OVA procedure for defining excessively contaminated soil as referenced in Rule 17-770.200(2), FAC, include a scaled site plan with the information listed below:
1. Location of excavation, old and new tank farm, dispensers, and product lines, and all soil samples. The corresponding OVA-FID readings for each soil sample (with charcoal filter and without) and its depth must be given.
  2. Soil Sampling Procedure is as follows:  
  
Start sampling in a location where it is suspected that excessively contaminated soil exists. Sample from the first soil boring outward in a grid pattern, at five (5) to ten (10) foot intervals, until the perimeter of the excessively contaminated soil plume is defined. Vertical sampling should be performed starting approximately at the initial area of contamination or surface and continued at three (3) foot intervals, or fraction thereof, until a depth approximately one (1) foot above the water table is reached.
- H. Copies of Laboratory Analyses for Pre Treatment Soil Samples as Required in Chapter 17-775.410(3), Table II, FAC Must be Attached.
- I. Were Tanks Replaced at this Site? If Yes, Indicate the Number, Size, and Location of New Tank Farm:  
NA
-

**IV. SOIL TREATMENT AND DISPOSAL**

A. Method of Treatment of Excessively Contaminated Soil: NA

B. For Off Site Treatment and Disposal at Permitted STTF, Land Farms, or Landfills Attach Documentation From the Treatment Facility Which Confirms the Weight or Volume of Soil Treated and Date Received. NOTE: See PCR-19 guideline for treatment at out-of-state facilities.

For Other Treatment and Disposal Methods (i.e. On-Site Land Farming, Bioremediation), Attach Post Treatment Laboratory Analyses for Each 250-300 Cubic Yards of Treated Soil in Accordance With Chapter 17-775.400 and the "Guidelines for Assessment and Remediation of Petroleum Contaminated Soils", Most Current Revision.

For Mobile Thermal Treatment Units, Attach Laboratory Analysis per Chapter 17-775(5), FAC.

C. Method of Disposal of Contaminated Soil and Indicate Recipient and Address: NA

V. ADDITIONAL COMMENTS: None

John Nash  
Print Person Completing Form

John Nash 6/4/97  
Signature, Date

Geologist, ARB Environmental Serv.  
Title, Affiliation

1080 Woodcock Rd., Suite 100, Orlando, FL  
Company Mailing Address

(407) 895-8845  
Phone Number

**ATTACHMENT E**

**TABLE 1**  
**WATER SUPPLY WELL ABANDONMENT**

Building 7111, McCoy Annex  
Naval Training Center  
Orlando, Florida

<b>Date</b>	<b>Depth To Product (feet BTOC)</b>	<b>Depth To Water (feet BTOC)</b>	<b>Thickness Of Product (feet)</b>	<b>Comments</b>
5/2/97	46.46	55.25	8.79	extracted product with enhanced vacuum
5/9/97	48.65	48.68	0.03	installed absorbent sock
5/13/97	NA	48.40	0.00	replaced absorbent sock
5/16/97	NA	48.55	0.00	visual inspection, no sheen
5/21/97	NA	48.61	0.00	collected sample for laboratory analysis, no sheen
Note: BTOC = below top of casing. NA = not applicable.				

**ATTACHMENT F**





## **PC&B Environmental Laboratories, Inc.**

210 Park Road, Oviedo, Florida 32765  
Phone: 407-359-7194 Fax: 407-359-7197

05-30-1997

John Kaiser  
ABB Environmental Services  
1080 Woodcock Road, Suite 100  
Orlando, FL 32803-

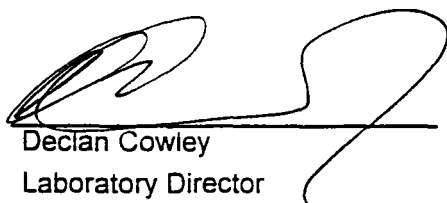
Dear John Kaiser:

Enclosed are the results of the analysis of your samples received 05/22/1997.

Our laboratory is certified by the Florida DHRS (Lab #E83239) and operates under an FDEP approved Comprehensive Quality Assurance Plan (#900134G). Unless otherwise noted, all results are reported as wet weight. All data were determined in accordance with published procedures (EPA-600/4-79-020), Methods for Chemical Analysis of Water and Wastes, Revised March 1983 and/or Standard Methods for the examination of Water and Wastewater, 18th Edition 1989 and/or Test Methods for Evaluating Solid Waste (EPA-SW-846, Revised January 1995), unless stated otherwise in our CompQapp under method modifications.

If you have any questions, please do not hesitate to give me a call.

Sincerely,



Declan Cowley  
Laboratory Director



## PC&B Environmental Laboratories, Inc.

210 Park Road, Oviedo, Florida 32765  
Phone: 407-359-7194 Fax: 407-359-7197

Client : ABB Environmental Services  
1080 Woodcock Road, Suite 100  
Orlando, FL 32803-

Contact : John Kaiser  
Phone : (407) 895-8845

**Laboratory Reference Number : 97050154**

Project Name : NTC Orlando

Project Number : 8545-58

Chain of Custody : 6214

Sample temperature at time of receipt: 4 degrees C

Laboratory ID	Matrix	Client ID	Status	Date/Time Sampled
97050154-1	Water	073GP101/7111 PW-1	RUN	05/21/1997 11:34
97050154-2	Water	074GP101/7149 PW-1	RUN	05/22/1997 09:32

Number	Parameter	Description
2	Group Test	Kerosene Analytical Group for FAC 17-770
2	EPA 418.1/9073	TRPH by IR

PC&B Environmental Laboratories, Inc.  
210 Park Road  
Oviedo, FL 32765  
PHONE: 407-359-7194  
FAX: 359-7197

Halogenated Volatile Organics

CLIENT NAME: ABB Environmental Services  
PROJECT NAME: NTC Orlando  
PROJECT NUMBER: 8545-58  
DATE RECEIVED: 05/22/1997  
ANALYTICAL PROTOCOL: EPA 601/8010

Lab Reference Number	97050154-1	97050154-2
Client Sample ID	073GP101/7111 PW-1	074GP101/7149 PW-1
Date Sampled	05/21/1997	05/22/1997
Date Extracted	05/23/1997	05/23/1997
Date Analyzed	05/23/1997	05/23/1997
Sample Matrix (as Received)	Water	Water
Analysis Confirmed	GCMS	GCMS
Dilution Factor	1	1
Result Units	ug/l	ug/l
Bromobenzene	1.0 U	1.0 U
Bromodichloromethane	1.0 U	1.0 U
Bromoform	1.0 U	1.0 U
Bromomethane	1.0 U	1.0 U
Carbon tetrachloride	1.0 U	1.0 U
Chlorobenzene	1.0 U	1.0 U
Chloroethane	1.0 U	1.0 U
2-Chloroethyl vinyl ether	1.0 U	1.0 U
Chloroform	1.0 U	1.0 U
Chloromethane	1.0 U	1.0 U
Dibromochloromethane	1.0 U	1.0 U
Dibromomethane	1.0 U	1.0 U
1,2-Dichlorobenzene	1.0 U	1.0 U
1,3-Dichlorobenzene	1.0 U	1.0 U
1,4-Dichlorobenzene	1.0 U	1.0 U
1,1-Dichloroethane	1.0 U	1.0 U
Dichlorodifluoromethane	1.0 U	1.0 U
1,2-Dichloroethane	1.0 U	1.0 U
1,1-Dichloroethene	1.0 U	1.0 U
trans-1,2-Dichloroethene	1.0 U	1.0 U
1,2-Dichloropropane	1.0 U	1.0 U
cis-1,3-Dichloropropene	1.0 U	1.0 U
trans-1,3-Dichloropropene	1.0 U	1.0 U
Methylene chloride	1.0 U	1.0 U
1,1,2,2-Tetrachloroethane	1.0 U	1.0 U
1,1,1,2-Tetrachloroethane	1.0 U	1.0 U
Tetrachloroethene	1.0 U	1.0 U
1,1,1-Trichloroethane	1.0 U	1.0 U
1,1,2-Trichloroethane	1.0 U	1.0 U
Trichloroethene	1.0 U	1.0 U
Trichlorofluoromethane	1.0 U	1.0 U
1,2,3-Trichloropropane	1.0 U	1.0 U
Vinyl chloride	1.0 U	1.0 U
cis-1,2-Dichloroethene	1.0 U	1.0 U

U = Undetected. The value preceeding the 'U' is the MDL for the analyte, based on dilution. Results reported on a Wet Weight basis.

FDEP CompQAPP # 900134G - FHRS Certification # E83239/83353

Reviewed by :



# Quality Control Report for Spike/Spike Duplicate Analysis

## Halogenated Volatile Organics

Matrix: Water

Lab Sample ID: 9705153-1

QC Batch ID: 9705MS1048

Spike Units: ug/l

Analysis Date: 05/23/1997

Preparation Date: 05/23/1997

Method: EPA 601

Analyst: NM

Analyte	Spike Amount	Sample Result	Spike Result	Spike	MSD Result	MSD	RPD
				Percent Recovery		Percent Recovery	
Carbon tetrachloride	50.0	0.0	43.0	86	40.0	80	7
Chlorobenzene	50.0	0.0	49.0	98	46.0	92	6
1,4-Dichlorobenzene	50.0	0.0	47.0	94	47.0	94	0
1,1-Dichloroethene	50.0	0.0	58.0	116	53.0	106	9
Trichloroethene	50.0	0.0	53.0	106	48.0	96	10

### Quality Control Limits

Analyte	Quality Control Limits		RPD
	Lower Limit	Upper Limit	
Carbon tetrachloride	65	133	11
Chlorobenzene	75	122	12
1,4-Dichlorobenzene	60	137	13
1,1-Dichloroethene	64	139	12
Trichloroethene	69	131	10

# Quality Control Report for LCS Analysis

## Halogenated Volatile Organics

Matrix: Water

Lab Sample ID: LCS

QC Batch ID: 9705MS1048

LCS Units: ug/l

Analysis Date: 05/23/1997

Preparation Date: 05/23/1997

Method: EPA 601

Analyst: NM

Analyte	LCS Conc	LCS Result	Percent Recovery	Lower Control Limit	Upper Control Limit
Carbon tetrachloride	20.0	18.0	90	70	120
Chlorobenzene	20.0	20.0	100	70	120
1,4-Dichlorobenzene	20.0	24.0	120	70	120
1,1-Dichloroethene	20.0	22.0	110	70	120
Trichloroethene	20.0	20.0	100	70	120

PC&B Environmental Laboratories, Inc.  
210 Park Road  
Oviedo, FL 32765  
PHONE: 407-359-7194  
FAX: 359-7197

Aromatic Volatile Organics

CLIENT NAME: ABB Environmental Services  
PROJECT NAME: NTC Orlando  
PROJECT NUMBER: 8545-58  
DATE RECEIVED: 05/22/1997  
ANALYTICAL PROTOCOL: EPA 602/8020

Lab Reference Number	97050154-1	97050154-2
Client Sample ID	073GP101/7111 PW-1	074GP101/7149 PW-1
Date Sampled	05/21/1997	05/22/1997
Date Extracted	05/23/1997	05/23/1997
Date Analyzed	05/23/1997	05/23/1997
Sample Matrix (as Received)	Water	Water
Analysis Confirmed	GCMS	GCMS
Dilution Factor	1	1
Result Units	ug/l	ug/l
Benzene	2.8	1.0 U
Chlorobenzene	1.0 U	1.0 U
1,2-Dichlorobenzene	1.0 U	1.0 U
1,3-Dichlorobenzene	1.0 U	1.0 U
1,4-Dichlorobenzene	1.0 U	1.0 U
Ethylbenzene	1.0 U	1.0 U
MTBE	5.0 U	5.0 U
Toluene	1.0 U	2.4
m & p-Xylenes	1.0 U	1.0 U
o-Xylene	1.0 U	1.0 U

U = Undetected. The value preceeding the 'U' is the MDL for the analyte, based on dilution. Results reported on a Wet Weight basis.

FDEP CompQAPP # 900134G - FHRS Certification # E83239/83353

Reviewed by : 

# Quality Control Report for Spike/Spike Duplicate Analysis

## Aromatic Volatile Organics

Matrix: Water

Lab Sample ID: 9705153-1

QC Batch ID: 9705MS1048

Spike Units: ug/l

Analysis Date: 05/23/1997

Preparation Date: 05/23/1997

Method: EPA 602

Analyst: NM

Analyte	Spike Amount	Sample Result	Spike Result	Spike Percent Recovery	MSD Result	MSD Percent Recovery	RPD
Benzene	50.0	0.0	53.0	106	49.0	98	8
Ethylbenzene	50.0	0.0	49.0	98	45.0	90	9
MTBE	50.0	0.0	63.0	126	65.0	130	3
Toluene	50.0	0.0	50.0	100	46.0	92	8
m & p-Xylenes	100.0	0.0	91.0	91	93.0	93	2
o-Xylene	50.0	0.0	52.0	104	49.0	98	6

### Quality Control Limits

Analyte	Lower Limit	Upper Limit	RPD
Benzene	67	138	12
Ethylbenzene	67	128	10
MTBE	54	156	16
Toluene	67	129	10
m & p-Xylenes	65	133	12
o-Xylene	67	130	10

# Quality Control Report for LCS Analysis

## Aromatic Volatile Organics

Matrix: Water

Lab Sample ID: LCS

QC Batch ID: 9705MS1048

LCS Units: ug/l

Analysis Date: 05/23/1997

Preparation Date: 05/23/1997

Method: EPA 602

Analyst: NM

Analyte	LCS Conc	LCS Result	Percent Recovery	Lower Control Limit	Upper Control Limit
Benzene	20.0	22.0	110	61	160
Ethylbenzene	20.0	17.0	85	70	137
MTBE	20.0	23.0	115	40	166
Toluene	20.0	21.0	105	61	140
m & p-Xylenes	40.0	34.0	85	44	160
o-Xylene	20.0	22.0	110	69	140



PC&B Environmental Laboratories, Inc.  
210 Park Road  
Oviedo, FL 32765  
PHONE: 407-359-7194  
FAX: 359-7197

Polynuclear Aromatic Hydrocarb

CLIENT NAME: ABB Environmental Services  
PROJECT NAME: NTC Orlando  
PROJECT NUMBER: 8545-58  
DATE RECEIVED: 05/22/1997  
ANALYTICAL PROTOCOL: EPA 610/8100

Lab Reference Number	97050154-1	97050154-2
Client Sample ID	073GP101/7111 PW-1	074GP101/7149 PW-1
Date Sampled	05/21/1997	05/22/1997
Date Extracted	05/23/1997	05/23/1997
Date Analyzed	05/23/1997	05/23/1997
Sample Matrix (as Received)	Water	Water
Analysis Confirmed	No	No
Dilution Factor	1	1
Result Units	ug/l	ug/l
Acenaphthene	5 U	5 U
Acenaphthylene	5 U	5 U
Anthracene	5 U	5 U
Benzo(a)anthracene	5 U	5 U
Benzo(a)pyrene	5 U	5 U
Benzo(b)fluoranthene	5 U	5 U
Benzo(ghi)perylene	5 U	5 U
Benzo(k)fluoranthene	5 U	5 U
Chrysene	5 U	5 U
Dibenzo(ah)anthracene	5 U	5 U
Fluoranthene	5 U	5 U
Fluorene	5 U	5 U
Indeno(123-cd)pyrene	5 U	5 U
Naphthalene	5 U	5 U
1-Methyl naphthalene	5 U	5 U
2-Methyl naphthalene	5 U	5 U
Phenanthrene	5 U	5 U
Pyrene	5 U	5 U

U = Undetected. The value preceeding the 'U' is the MDL for the analyte, based on dilution. Results reported on a Wet Weight basis.

FDEP CompQAPP # 900134G - FHRS Certification # E83239/83353

Reviewed by : 

# Quality Control Report for Spike Analysis

## Polynuclear Aromatic Hydrocarbons

Matrix: Water

Lab Sample ID: 9705150-1

QC Batch ID: 9705PAH064

Spike Units: ug/l

Analysis Date: 05/23/1997

Preparation Date: 05/23/1997

Method: EPA 610

Analyst: KN

Analyte	Spike Amount	Sample Result	Spike Result	Percent Recovery	Lower Control Limit	Upper Control Limit
Acenaphthene	50	0	35	70	49	115
Acenaphthylene	50	0	32	64	42	113
Anthracene	50	0	41	82	53	126
Benzo(a)anthracene	50	0	37	74	37	122
Benzo(a)pyrene	50	0	39	78	40	120
Benzo(b)fluoranthene	50	0	41	82	47	123
Benzo(ghi)perylene	50	0	38	76	33	122
Benzo(k)fluoranthene	50	0	41	82	47	123
Chrysene	50	0	37	74	49	120
Dibenzo(ah)anthracene	50	0	40	80	32	124
Fluoranthene	50	0	35	70	46	121
Fluorene	50	0	35	70	41	117
Indeno(123-cd)pyrene	50	0	40	80	31	123
Naphthalene	50	0	30	60	38	107
Phenanthrene	50	0	36	72	43	119
Pyrene	50	0	36	72	49	119

# Quality Control Report for LCS Analysis

## Polynuclear Aromatic Hydrocarbons

Matrix: Water

Lab Sample ID: LCS

QC Batch ID: 9705PAH064

LCS Units: ug/l

Analysis Date: 05/23/1997

Preparation Date: 05/23/1997

Method: EPA 610

Analyst: KN

Analyte	LCS Conc	LCS Result	Percent Recovery	Lower Control Limit	Upper Control Limit
Acenaphthene	50	38	76	70	120
Acenaphthylene	50	35	70	70	120
Anthracene	50	48	96	70	120
Benzo(a)anthracene	50	39	78	70	120
Benzo(a)pyrene	50	41	82	70	120
Benzo(b)fluoranthene	50	44	88	70	120
Benzo(ghi)perylene	50	39	78	70	120
Benzo(k)fluoranthene	50	43	86	70	120
Chrysene	50	39	78	70	120
Dibenzo(ah)anthracene	50	41	82	70	120
Fluoranthene	50	38	76	70	120
Fluorene	50	37	74	70	120
Indeno(123-cd)pyrene	50	41	82	70	120
Naphthalene	50	37	74	70	120
Phenanthrene	50	35	70	70	120
Pyrene	50	38	76	70	120

PC&B Environmental Laboratories, Inc.  
210 Park Road  
Oviedo, FL 32765  
PHONE: 407-359-7194  
FAX: 359-7197

EDB/DBCP

CLIENT NAME: ABB Environmental Services  
PROJECT NAME: NTC Orlando  
PROJECT NUMBER: 8545-58  
DATE RECEIVED: 05/22/1997  
ANALYTICAL PROTOCOL: EPA 504

Lab Reference Number	97050154-1	97050154-2
Client Sample ID	073GP101/7111 PW-1	074GP101/7149 PW-1
Date Sampled	05/21/1997	05/22/1997
Date Extracted	05/23/1997	05/23/1997
Date Analyzed	05/23/1997	05/23/1997
Sample Matrix (as Received)	Water	Water
Analysis Confirmed	No	No
Dilution Factor	1	1
Result Units	ug/l	ug/l
Ethylene dibromide (EDB)	0.02 U	0.02 U
1,2-Dibromo-3-chloropropane	0.1 U	0.1 U

U = Undetected. The value preceeding the 'U' is the MDL for the analyte, based on dilution. Results reported on a Wet Weight basis.  
FDEP CompQAPP # 900134G - FHRS Certification # E83239/83353

Reviewed by : 

# Quality Control Report for Spike Analysis

## EDB/DBCP

Matrix: Water

Lab Sample ID: 9705148-1

QC Batch ID: 9705EDB007

Spike Units: ug/l

Analysis Date: 05/23/1997

Preparation Date: 05/23/1997

Method: EPA 504

Analyst: ELA

Analyte	Spike Amount	Sample Result	Spike Result	Percent Recovery	Lower Control Limit	Upper Control Limit
Ethylene dibromide (EDB)	1.00	0.00	0.99	99	55	133
1,2-Dibromo-3-chloropropane	1.0	0.0	1.0	100	46	133

# Quality Control Report for LCS Analysis

## EDB/DBCP

Matrix: Water

Lab Sample ID: LCS

QC Batch ID: 9705EDB007

LCS Units: ug/l

Analysis Date: 05/23/1997

Preparation Date: 05/23/1997

Method: EPA 504

Analyst: ELA

Analyte	LCS Conc	LCS Result	Percent Recovery	Lower Control Limit	Upper Control Limit
Ethylene dibromide (EDB)	1.00	1.10	110	75	120
1,2-Dibromo-3-chloropropane	1.0	1.1	107	75	120

PC&B Environmental Laboratories, Inc.  
210 Park Road  
Oviedo, FL 32765  
PHONE: 407-359-7194

Report of Analysis

CLIENT NAME: ABB Environmental Services  
PROJECT NAME: NTC Orlando  
PROJECT NUMBER: 8545-58  
DATE RECEIVED: 05/22/1997

Lab Reference Number	97050154-1	97050154-2
Client Sample ID	073GP101/7111 PW-1	074GP101/7149 PW-1
Date Sampled	05/21/1997	05/22/1997
Sample Matrix (as Received)	Water	Water
EPA 418.1/9073	TRPH	mg/l
EPA 6010	Lead, Total	ug/l
	1.0	1.0 U
	3 U	3 U

U = Undetected. The value preceeding the 'U' is the MDL for the analyte. Results reported on a Wet Weight basis.

FDEP CompQAPP # 900134G - FHRS Certification # E83239/83353

Reviewed by :



# Quality Control Report for Spike Analysis

## INORGANICS

Matrix: Water

Lab Sample ID: 9705154-2

Analysis Date: 05/28/1997

Preparation Date: 05/28/1997

Analyte	Spike Amount	Sample Result	Spike Result	Percent Recovery	Lower Control Limit	Upper Control Limit
TRPH	10.0 mg/l	0.0	10.8	108	85	111



# Quality Control Report for LCS Analysis

## INORGANICS

Matrix: Water

Lab Sample ID: LCS

Analysis Date: 05/28/1997

Preparation Date: 05/28/1997

Analyte	LCS Conc		LCS Result	Percent Recovery	Lower Control Limit	Upper Control Limit
TRPH	10.0 mg/l	0.0	10.0	100	70	120

# Quality Control Report for Spike Analysis

## INORGANICS

Matrix: Water

Lab Sample ID: 9705153-1

Analysis Date: 05/23/1997

Preparation Date: 05/23/1997

Analyte	Spike Amount	Sample Result	Spike Result	Percent Recovery	Lower Control Limit	Upper Control Limit
Lead, Total	100 ug/l	0	102	102	66	124

# Quality Control Report for LCS Analysis

## INORGANICS

Matrix: Water

Lab Sample ID: LCS

Analysis Date: 05/23/1997

Preparation Date: 05/23/1997

Analyte	LCS Conc		LCS Result	Percent Recovery	Lower Control Limit	Upper Control Limit
Lead, Total	100 ug/l	0	103	103	70	120

# PC&B Laboratories, Inc.

210 Park Road, Oviedo, FL 32765  
407-359-7194 (FAX) 407-359-7197

Nº 6214

## Chain of Custody

Work Order: 9705154

Date: 5-22-97 Page 1 of 1

COMPANY				ANALYSIS REQUEST														NUMBER OF CONTAINERS
ADDRESS																		
ABB-EVS																		7
1080 WOODCOCK ROAD																		
ORLANDO, FL 32803																		7
SAMPLED BY: SCOTT DONELICK & JOHN NASH																		
SIGN: Scott Donelick PHONE NO: 895-8845																		
#	SAMPLE ID.	DATE/TIME	MATRIX	EPA 601/602	EPA 504	EPA 610	EPA 239.2 (Pb)	EPA 418.1										
1	0736P101/7111 PW-1	5-21-97 1134	H <sub>2</sub> O	2	2	1	1	1										
2	0746P101/7149 PW-1	5-22-97 0932	H <sub>2</sub> O	2	2	1	1	1										
3																		
4																		
5																		
6																		
7																		
8																		
9																		
10																		
11																		
12																		
13																		

RELINQUISHED BY		DATE/TIME	RECEIVED BY		DATE/TIME	PROJECT INFORMATION		SAMPLE RECEIPT	
1:	Scott Donelick	5-22-97	1:	John Nash	5/22/97	PROJECT NAME:	NTC Orlando	Total No. of Containers	
2:			2:		1315	PROJECT #:	8545-58	Chain of Custody Seals	
3:			3:			SITE ADDRESS:	BUILDINGS 7149, 7111	Rec'd Good Condition/Cold	
SPECIAL INSTRUCTIONS/COMMENTS:						PROJECT MANAGER:	John Kaiser	PO#:	
						INVOICE TO:	ATTN: LUCENA KANOT	SHIPPED:	
								VIA:	



June 17, 1997

Document No.: 8545.017

Mr. John Mitchell  
State of Florida  
Department of Environmental Protection  
2600 Blair Stone Road  
Tallahassee, Florida 32399-2400

Subject: Resampling of Water Supply Well  
McCoy Annex, Building 7111  
Naval Training Center, Orlando, Florida  
CTO 107, Contract No.: N62467-89-D-0317

Dear Mr. Mitchell:

In response to our conversation on June 11, 1997, the water supply well at Building 7111 was resampled. On June 13, 1997, ABB-ES purged an additional 140 gallons of groundwater from the well. After purging, a groundwater sample was collected using a teflon bailer. The sample was transported to PC&B Environmental Laboratory Inc. for analysis using U.S. Environmental Protection Agency (USEPA) Method 602 (volatile organic aromatics [VOA] plus methyl tert-butyl ether). Attachment A contains the laboratory analytical report and chain-of-custody record for review.

The laboratory analytical results for the June 13, 1997 sampling event show 1.5  $\mu\text{g/l}$  of benzene. The benzene value of 1.5  $\mu\text{g/l}$  is below the 2.8  $\mu\text{g/l}$  of benzene reported for the May 21, 1997 sampling event. All other EPA Method 602 parameters were reported below laboratory standard detection limits. Based on these sampling results, ABB-ES recommends that the water supply well in Building 7111 be abandoned following the South Florida Water Management District's Guidelines.

Should you have any questions or comments regarding this well abandonment, please contact the undersigned at (407) 895-8845.

Very Truly Yours,  
**ABB ENVIRONMENTAL SERVICES, INC.**

Manuel Alonso, P.G.  
Senior Geologist

John Nash  
Geologist

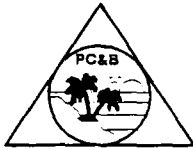
MA/JN/lak  
Enclosure

cc: Lt. G. Whipple, NTC, Orlando  
W. Hansel, SouthDiv  
N. Rodriguez, USEPA Region IV  
M. Zill, NTC, Orlando  
B. Nwokike, SouthDiv  
N. Ugolini, SouthDiv  
J. Kaiser, ABB-ES  
File

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ABB Environmental Services Inc.

## ATTACHMENT A



## PC&B Environmental Laboratories, Inc.

210 Park Road, Oviedo, Florida 32765  
Phone: 407-359-7194 Fax: 407-359-7197

# COPY

06-17-1997

John Kaiser  
ABB Environmental Services  
1080 Woodcock Road, Suite 100  
Orlando, FL 32803-

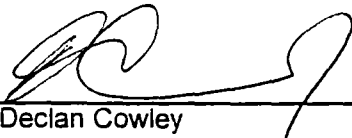
Dear John Kaiser:

Enclosed are the results of the analysis of your samples received 06/13/1997.

Our laboratory is certified by the Florida DHRS (Lab #E83239) and operates under an FDEP approved Comprehensive Quality Assurance Plan (#900134G). Unless otherwise noted, all results are reported as wet weight. All data were determined in accordance with published procedures (EPA-600/4-79-020), Methods for Chemical Analysis of Water and Wastes, Revised March 1983 and/or Standard Methods for the examination of Water and Wastewater, 18th Edition 1989 and/or Test Methods for Evaluating Solid Waste (EPA-SW-846, Revised January 1995), unless stated otherwise in our CompQapp under method modifications.

If you have any questions, please do not hesitate to give me a call.

Sincerely,

  
\_\_\_\_\_  
Declan Cowley  
Laboratory Director

PC&B Environmental Laboratories, Inc.  
210 Park Road  
Oviedo, FL 32765  
PHONE: 407-359-7194  
FAX: 359-7197

Aromatic Volatile Organics

CLIENT NAME: ABB Environmental Services  
PROJECT NAME: NTC Orlando  
PROJECT NUMBER: 8545-58  
DATE RECEIVED: 06/13/1997  
ANALYTICAL PROTOCOL: EPA 602/8020

---

Lab Reference Number	97060096-1
Client Sample ID	073GP102/711
Date Sampled	06/13/1997
Date Extracted	06/13/1997
Date Analyzed	06/13/1997
Sample Matrix (as Received)	Water
Analysis Confirmed	GCMS
Dilution Factor	1
Result Units	ug/l

---

Benzene	1.5
Chlorobenzene	1.0 U
1,2-Dichlorobenzene	1.0 U
1,3-Dichlorobenzene	1.0 U
1,4-Dichlorobenzene	1.0 U
Ethylbenzene	1.0 U
MTBE	5.0 U
Toluene	1.0 U
m & p-Xylenes	1.0 U
o-Xylene	1.0 U

U = Undetected. The value preceeding the 'U' is the MDL for the analyte, based on dilution. Results reported on a Wet Weight basis.

FDEP CompQAPP # 900134G - FHRS Certification # E83239/83353

Reviewed by : 



# Quality Control Report for Spike/Spike Duplicate Analysis

## Aromatic Volatile Organics

Matrix: Water

Lab Sample ID: 9706089-4

QC Batch ID: 9706MS1019

Spike Units: ug/l

Analysis Date: 06/13/1997

Preparation Date: 06/13/1997

Method: EPA 602

Analyst: NM

Analyte	Spike Amount	Sample Result	Spike Result	Spike Percent Recovery	MSD Result	MSD Percent Recovery	RPD
Benzene	50.0	0.0	50.0	100	49.0	98	2
Ethylbenzene	50.0	0.0	45.0	90	47.0	94	4
MTBE	50.0	0.0	54.0	108	58.0	116	7
Toluene	50.0	0.0	51.0	102	52.0	104	2
m & p-Xylenes	100.0	0.0	88.0	88	88.0	88	0
o-Xylene	50.0	0.0	48.0	96	49.0	98	2

### Quality Control Limits

Analyte	Lower Limit	Upper Limit	RPD
Benzene	56	149	15
Ethylbenzene	59	137	15
MTBE	47	161	15
Toluene	55	142	15
m & p-Xylenes	55	141	15
o-Xylene	61	137	15

# Quality Control Report for LCS Analysis

## Aromatic Volatile Organics

Matrix: Water

Lab Sample ID: LCS

QC Batch ID: 9706MS1019

LCS Units: ug/l

Analysis Date: 06/13/1997

Preparation Date: 06/13/1997

Method: EPA 602

Analyst: NM

Analyte	LCS Conc	LCS Result	Percent Recovery	Lower Control Limit	Upper Control Limit
Benzene	20.0	18.0	90	65	135
Ethylbenzene	20.0	17.0	85	61	134
MTBE	20.0	19.0	95	61	145
Toluene	20.0	20.0	100	62	134
m & p-Xylenes	40.0	33.0	83	60	135
o-Xylene	20.0	20.0	100	65	135

# PC&B Laboratories, Inc.

**210 Park Road, Oviedo, Fl 32765**  
**407-359-7194 (FAX) 407-359-7197**

## Chain of Custody

**Work Order:** 9706096

Date: 6-13-97

Page 1 of 1

COMPANY				ANALYSIS REQUEST												NUMBER OF CONTAINERS			
ADDRESS				EPA 602															
SAMPLED BY																			
SIGN																			
#	SAMPLE ID.	DATE/TIME	MATRIX																
1	0736P102/7111 PW-1	6-13-97/1030	H <sub>2</sub> O		2														2
2																			
3																			
4																			
5																			
6																			
7																			
8																			
9																			
10																			
11																			
12																			
13																			

RELINQUISHED BY		DATE/TIME	RECEIVED BY		DATE/TIME	PROJECT INFORMATION		SAMPLE RECEIPT	
1:	Scott Dowlak	6/13/97 1500	1:	Blumett	6/13/97 1500	PROJECT NAME:	MTL Orlando	Total No. of Containers	
2:			2:			PROJECT #:	8545-58	Chain of Custody Seals	
3:			3:			SITE ADDRESS:	BUILDING 7111	Rec'd Good Condition/Cold	
								PO#:	
SPECIAL INSTRUCTIONS/COMMENTS:						PROJECT MANAGER:		SHIPPED .	
						John Kaiser		VIA .	
						INVOICE TO:			
						(IF DIFFERENT FROM ABOVE)		Attn: Lorena Kandt	

## **ATTACHMENT C**



July 24, 1997

Document No.: 08545.023

Mr. John Mitchell  
Remedial Project Manager  
State of Florida  
Department of Environmental Protection  
Twin Towers Building  
2600 Blair Stone Road  
Tallahassee, Florida 32399-2400

**Subject: Notification of Water Supply Well Abandonment  
McCoy Annex, Building 7107, 7111, and 7149  
Naval Training Center, Orlando, Florida  
CTO 107, Contract No.: N62467-89-D-0317**

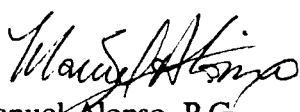
Dear Mr. Mitchell:

In response to your letter issued June 26, 1997, the water supply well at Building 7111 was overdeveloped and resampled. On July 14, 1997, a total of 1000 gallons of petroleum impacted water was overdeveloped using enhanced vacuum extraction by Southern Waste Services, Inc. and transported to the Howco facility in St. Petersburg, Florida for disposal. Attachment A contains the Non-hazardous Waste Manifest. Following overdevelopment of the well, a groundwater sample was collected on July 15, 1997, using a teflon bailer. The groundwater sample was transported to PC&B Environmental Laboratory Inc. for analysis using U.S. Environmental Protection Agency (USEPA) Method 602 (volatile organic aromatics [VOA] plus methyl tert-butyl ether). Attachment B contains the laboratory analytical report and chain-of-custody record for review.

The laboratory analytical results for the July 15, 1997 sampling event show benzene below the laboratory standard detection limit of 1.0  $\mu\text{g}/\text{l}$ . Based on these sampling results and our conversation on July 18, 1997, ABB-ES recommends that the water supply well in Building 7111 be abandoned following the South Florida Water Management District's Guidelines. Along with this water supply well, the water supply wells in Building 7107 and Building 7149 will also be abandoned.

Should you have any questions or comments regarding this well abandonment, please contact the undersigned at (407) 895-8845.

Very Truly Yours,  
**ABB ENVIRONMENTAL SERVICES, INC.**

  
Manuel Alonso, P.G.  
Senior Geologist

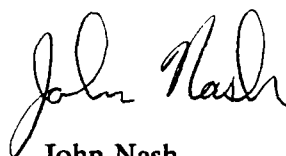
  
John Nash  
Geologist

ABB Environmental Services Inc.

**Mr. John Mitchell**  
**Page 2 of 2**  
**July 24, 1997**

MA/JN/lak  
Enclosure

cc: Wayne Hansel, Southern Division  
Lt. Gary Whipple, NTC, Orlando  
Mark Zill, NTC, Orlando  
Nick Ugolini, Southern Division  
Barbara Nwokike, Southern Division  
Nancy Rodriguez, USEPA, Region IV  
John Kaiser, ABB-ES  
File

g:\users\shared\wellaban\final.wp

**ATTACHMENT A**

# NON-HAZARDOUS WASTE MANIFEST

1. Generator's US EPA ID No.

FLB170024733

Manifest  
Document No.

2. Page 1  
of

51970370

3. Generator's Name and Mailing Address

COMMUNAL NAVAL TRAINING CENTER (CWC) (CWC)  
1250 GIBBS HOPPER AVE. ORLANDO FL 32813-8465  
ATTN: MARK ZILL

4. Generator's Phone

(407) 846-4663 AFTER HOURS 407 (407)-4601

5. Transporter 1 Company Name

Southern Waste Service

6. US EPA ID Number

FL0000996744

7. Transporter 2 Company Name

8. US EPA ID Number

9. Designated Facility Name and Site Address

HowCO 843 43RD ST. S  
ST. PETERSBURG FL  
33711

10. US EPA ID Number

FLD152762767

A. Transporter's Phone

813-546-6193

B. Transporter's Phone

C. Facility's Phone

813-323-0818

11. Waste Shipping Name and Description

a. PETROLEUM CONTACT WATER

12. Containers  
No. Type

13. Total  
Quantity

14. Unit  
W/V

001 TT 03000G

D. Additional Descriptions for Materials Listed Above

E. Handling Codes for Wastes Listed Above

15. Special Handling Instructions and Additional Information

EMERGENCY PHONE # 1-800-881-8369

16. GENERATOR'S CERTIFICATION: I certify the materials described above on this manifest are not subject to federal regulations for reporting proper disposal of Hazardous Waste.

Printed/Typed Name

MARK S ZILL NTC OVE

Signature

[Signature]

Month Day Year

07/14/97

17. Transporter 1 Acknowledgement of Receipt of Materials

Printed/Typed Name

LARRY CARTER

Signature

[Signature]

Month Day Year

07/14/97

18. Transporter 2 Acknowledgement of Receipt of Materials

Printed/Typed Name

Signature

Month Day Year

19. Discrepancy Indication Space

20. Facility Owner or Operator: Certification of receipt of waste materials covered by this manifest except as noted in Item 19.

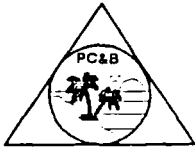
Printed/Typed Name

Signature

Month Day Year



**ATTACHMENT B**



## PC&B Environmental Laboratories, Inc.

210 Park Road, Oviedo, Florida 32765  
Phone: 407-359-7194 Fax: 407-359-7197

07-21-1997

John Kaiser  
ABB Environmental Services  
1080 Woodcock Road, Suite 100  
Orlando, FL 32803-

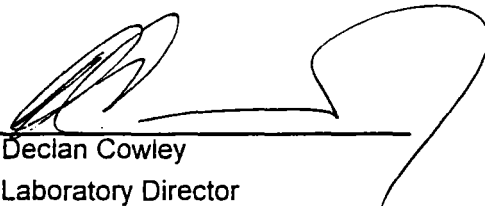
Dear John Kaiser:

Enclosed are the results of the analysis of your samples received 07/16/1997.

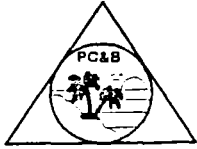
Our laboratory is certified by the Florida DHRS (Lab #E83239) and operates under an FDEP approved Comprehensive Quality Assurance Plan (#900134G). Unless otherwise noted, all results are reported as wet weight. All data were determined in accordance with published procedures (EPA-600/4-79-020), Methods for Chemical Analysis of Water and Wastes, Revised March 1983 and/or Standard Methods for the examination of Water and Wastewater, 18th Edition 1989 and/or Test Methods for Evaluating Solid Waste (EPA-SW-846, Revised January 1995), unless stated otherwise in our CompQapp under method modifications.

If you have any questions, please do not hesitate to give me a call.

Sincerely,



Declan Cowley  
Laboratory Director



# PC&B Environmental Laboratories, Inc.

210 Park Road, Oviedo, Florida 32765  
Phone: 407-359-7194 Fax: 407-359-7197

Client : ABB Environmental Services  
1080 Woodcock Road, Suite 100  
Orlando, FL 32803-

Contact : John Kaiser  
Phone : (407) 895-8845

**Laboratory Reference Number : 97070132**

Project Name : NTC Orlando

Project Number : 8545-58

Chain of Custody : 3441

Sample temperature at time of receipt: 2 degrees C

Laboratory ID	Matrix	Client ID	Status	Date/Time Sampled
97070132-1	Water	073GP103/7111 PW-1	RUN	07/15/1997 13:40

Number	Parameter	Description
1	EPA 602/8020	Aromatic Volatile Organics

PC&B Environmental Laboratories, Inc.  
210 Park Road  
Oviedo, FL 32765  
PHONE: 407-359-7194  
FAX: 359-7197

Aromatic Volatile Organics

CLIENT NAME: ABB Environmental Services  
PROJECT NAME: NTC Orlando  
PROJECT NUMBER: 8545-58  
DATE RECEIVED: 07/16/1997  
ANALYTICAL PROTOCOL: EPA 602/8020

Lab Reference Number	97070132-1
Client Sample ID	073GP103/7111 PW-1
Date Sampled	07/15/1997
Date Extracted	07/17/1997
Date Analyzed	07/17/1997
Sample Matrix (as Received)	Water
Analysis Confirmed	No
Dilution Factor	1
Result Units	ug/l
Benzene	1.0 U
Chlorobenzene	1.0 U
1,2-Dichlorobenzene	1.0 U
1,3-Dichlorobenzene	1.0 U
1,4-Dichlorobenzene	1.0 U
Ethylbenzene	1.0 U
MTBE	5.0 U
Toluene	1.0 U
m & p-Xylenes	1.0 U
o-Xylene	1.0 U

U = Undetected. The value preceeding the 'U' is the MDL for the analyte, based on dilution. Results reported on a Wet Weight basis.

FDEP CompQAPP # 900134G - FHRS Certification # E83239/83353

Reviewed by: 

# Quality Control Report for Spike Analysis

## Aromatic Volatile Organics

Matrix: Water

Lab Sample ID: 97070146-2

QC Batch ID: 9707GC4039

Spike Units: ug/l

Analysis Date: 07/17/1997

Preparation Date: 07/17/1997

Method: EPA 602

Analyst: NM

Analyte	Spike Amount	Sample Result	Spike Result	Percent Recovery	Lower Control Limit	Upper Control Limit
Benzene	20.0	0.0	19.0	95	56	149
Ethylbenzene	20.0	0.0	20.0	100	59	137
MTBE	20.0	0.0	17.0	85	47	161
Toluene	20.0	0.0	19.0	95	55	142
o-Xylene	20.0	0.0	18.0	90	61	137

# Quality Control Report for LCS Analysis

## Aromatic Volatile Organics

Matrix: Water

Lab Sample ID: LCS

QC Batch ID: 9707GC4039

LCS Units: ug/l

Analysis Date: 07/17/1997

Preparation Date: 07/17/1997

Method: EPA 602

Analyst: NM

Analyte	LCS Conc	LCS Result	Percent Recovery	Lower Control Limit	Upper Control Limit
Benzene	20.0	21.0	105	65	135
Ethylbenzene	20.0	22.0	110	61	134
MTBE	20.0	19.0	95	61	145
Toluene	20.0	21.0	105	62	134
o-Xylene	20.0	20.0	100	65	135

# PC&B Laboratories, Inc.

210 Park Road, Oviedo, FL 32765  
407-359-7194 (FAX) 407-359-7197

Nº 3441

## Chain of Custody

Work Order: 9707132

Date: 7-15-97 Page 1 of 1

COMPANY <u>ABB-ES</u> ADDRESS <u>1080 Woodcock Rd.</u> <u>Orlando, FL 32803</u> SAMPLED BY <u>Scott Donnell</u> SIGN <u>Scott Donnell</u> PHONE NO: <u>895-8845</u>				ANALYSIS REQUEST												NUMBER OF CONTAINERS		
#	SAMPLE ID.	DATE/TIME	MATRIX	EPA 602														
1	0736-P103/7111 PW-1	0736-P103 7-15-97 1330	LW	2													2	
2																		
3																		
4																		
5																		
6																		
7																		
8																		
9																		
10																		
11																		
12																		
13																		

RELINQUISHED BY		DATE/TIME	RECEIVED BY		DATE/TIME	PROJECT INFORMATION		SAMPLE RECEIPT	
1: <u>Scott Donnell</u>		7-16-97 1100	1: <u>DBennett</u>		7/16/97 800	PROJECT NAME: <u>NTC Orlando</u>		Total No. of Containers	
2:			2:			PROJECT #: <u>8545-58</u>		Chain of Custody Seals	
3:			3:			SITE ADDRESS: <u>Building 7111</u>		Rec'd Good Condition/Cold	
						PROJECT MANAGER: <u>John Kaiser</u>		PO#:	
SPECIAL INSTRUCTIONS/COMMENTS:						INVOICE TO:		SHIPPED .	
						(IF DIFFERENT FROM ABOVE) <u>ATTN: Lorena Kaudt</u>		VIA	

**ATTACHMENT D**





August 4, 1997

Document No.: 8545.025

Mr. Mike Johnson  
Custom Drilling Services, Inc.  
330 G Winston Creek Parkway  
Lakeland, Florida 33810

**Subject: Additional Details for Wells at  
McCoy Annex, Buildings 7107, 7111, and 7149  
Naval Training Center, Orlando, Florida  
CTO 107, Contract No.: N62467-89-D-0317**

Dear Mr. Johnson:

The water supply wells located at Building 7107, 7111, and 7149 are ready to be abandoned. I have enclosed the following information at your request.

The facility address is as follows:

Buildings 7107, 7111 and 7149, McCoy Annex  
c/o Naval Training Center  
1350 Grace Hopper Avenue  
Orlando, Florida 32813  
Attn: Mark Zill

The following table gives the locations of the wells.

WELL ID	BUILDING NUMBER	SECTION	TOWNSHIP	RANGE
WW-1 (OR0655)	7107	32	23	30
WW-2 (OR0654)	7111	32	23	30
WW-5 (OR0653)	7149	32	23	30
Pine Castle Quadrangle				

Enclosed are the site maps and an additional copy of the caliper logs. Please contact ABB-ES by the end of the week with the date that the well abandonment will begin.

Should you have any questions or comments regarding this well abandonment, please contact the undersigned at (407) 895-8845.


ABB Environmental Services Inc.




1080 Woodcock Road, Suite 100  
St. Paul Building  
Orlando, Florida 32803

Telephone (407) 895-8845  
Fax (407) 896-6150

Very Truly Yours,  
**ABB ENVIRONMENTAL SERVICES, INC.**



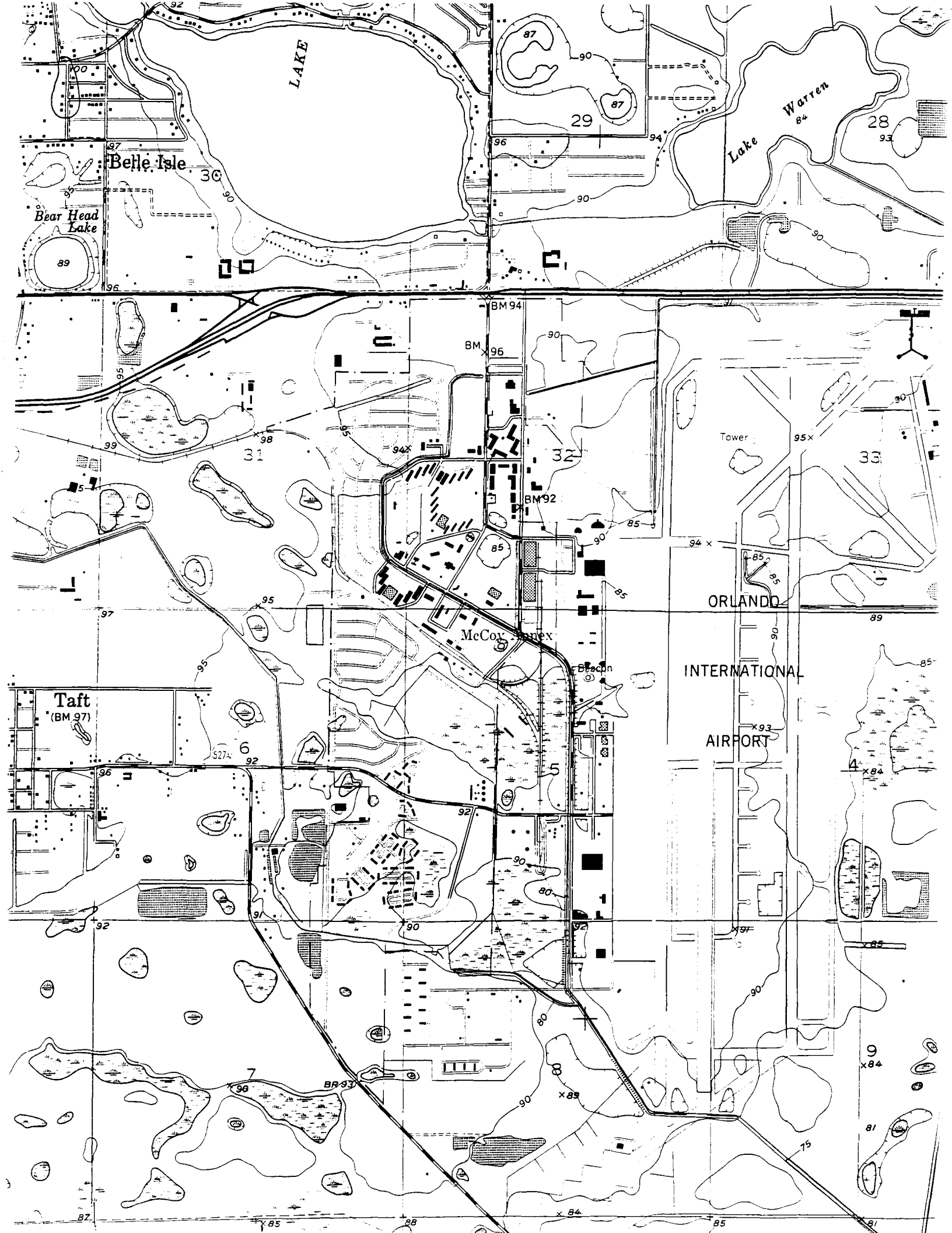
Manuel Alonso, P.G.  
Senior Geologist



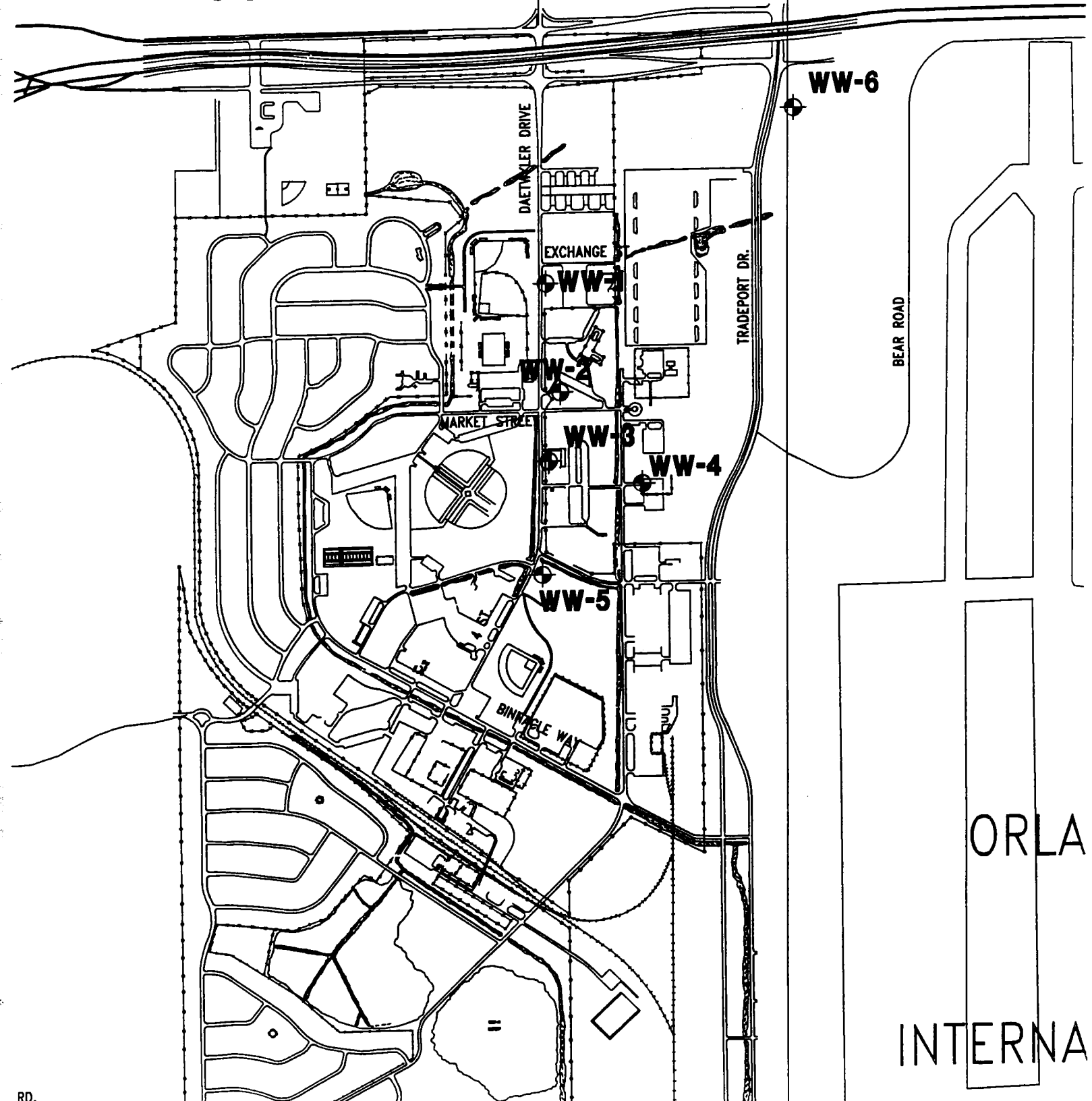
John Nash  
Geologist

MA/JN/lak  
Enclosure

cc: John Kaiser (ABB-ES) w/attachment  
File w/attachment



# McCOY ANNEX



Bldg 7107

## GEOPHYSICAL LOGS FOR WELL OR0655

Log Source: St. Johns River Water Management District

Station Name:

County: ORANGE

Date Logged:

Well ID: OR0655

Latitude: 28D 26M 36S

Depth Logged: 376 ft.

FGS ID:

Longitude: 81D 20M 20S

Cased Depth:

Other ID:

Elevation: 94 ft.

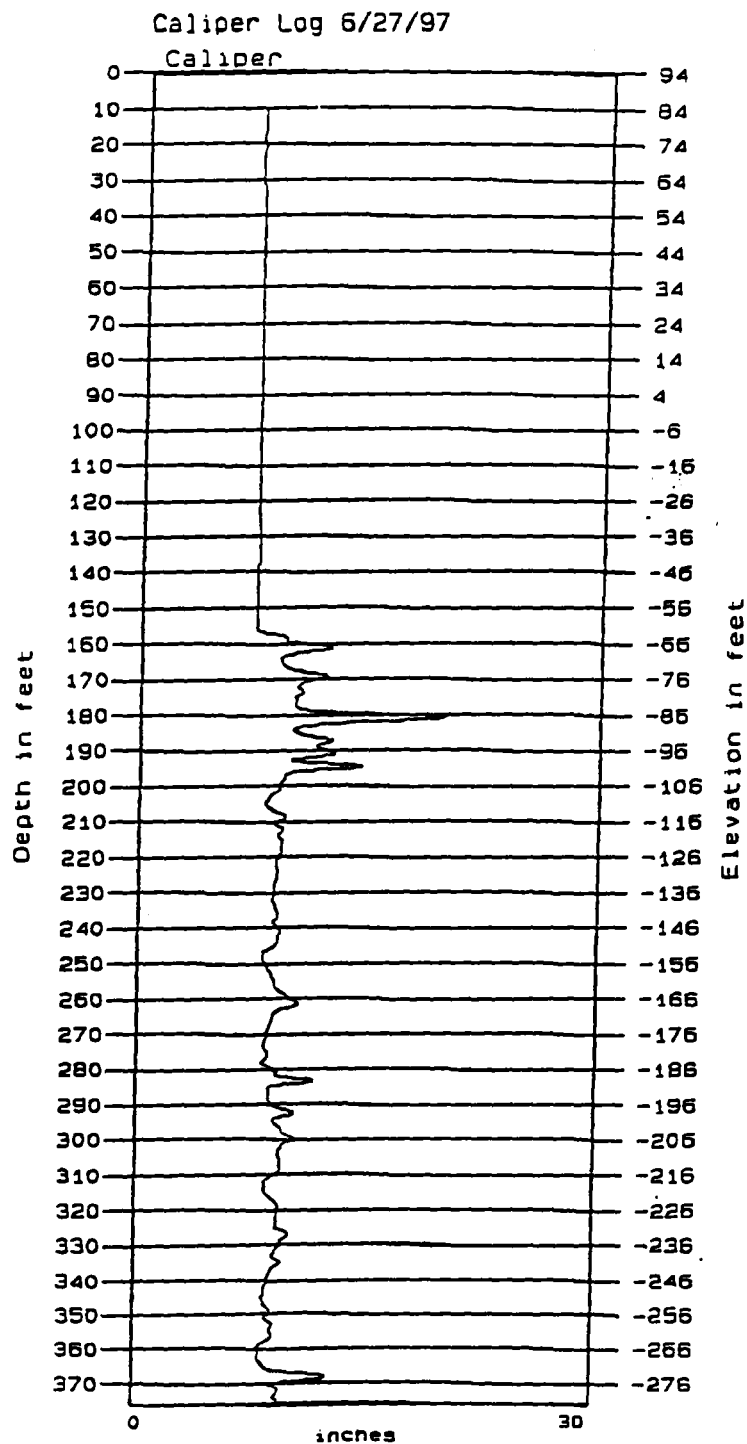
Water Level: ft.

Owner:

Topo Quad: PINE CASTLE

Date Measured:

Logs Available: CAL

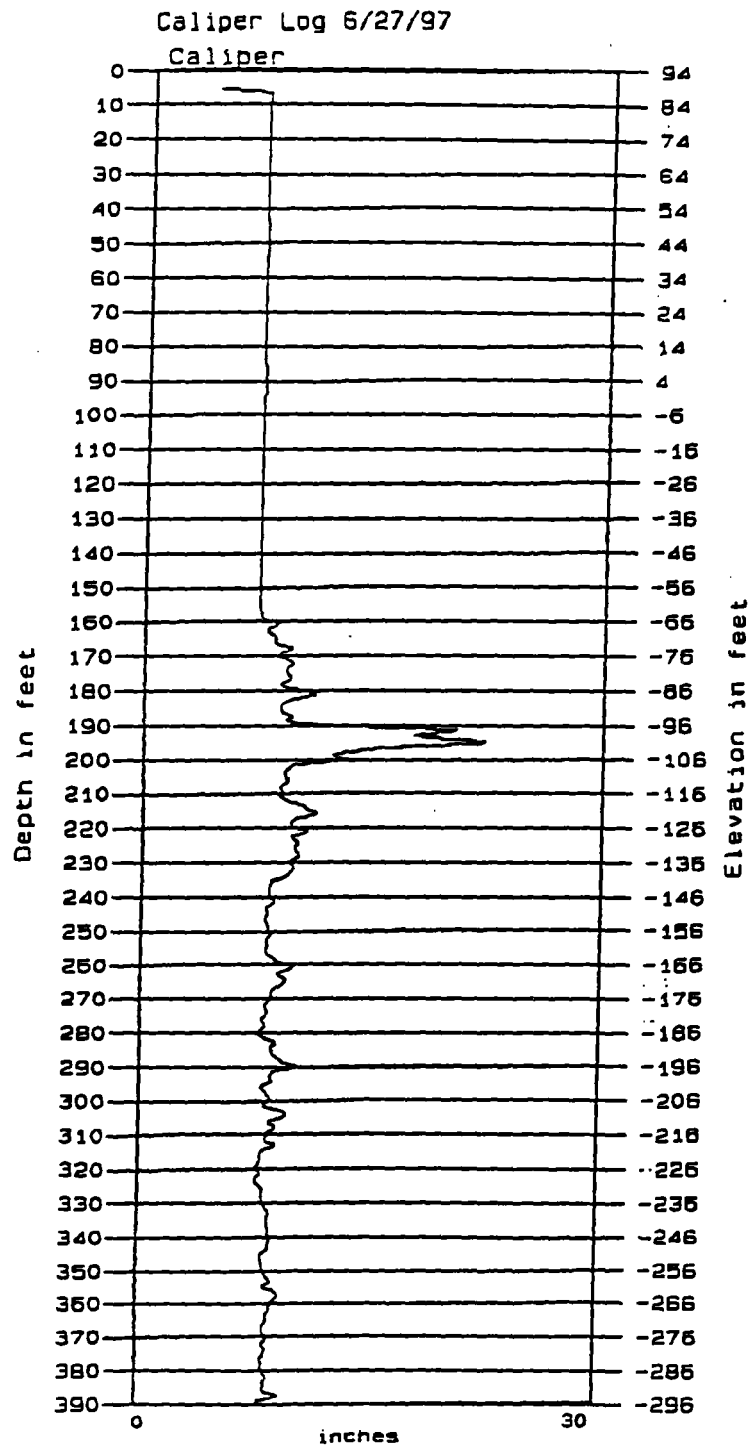


Bldg 5111

## GEOPHYSICAL LOGS FOR WELL OR0654

Log Source: St. Johns River Water Management District

Station Name:	County: ORANGE	Date Logged:
Well ID: OR0654	Latitude: 28D 26M 33S	Depth Logged: 390 ft.
FGS ID:	Longitude: 81D 20M 20S	Cased Depth:
Other ID:	Elevation: 94 ft.	Water Level: ft.
Owner:	Topo Quad: PINE CASTLE	Date Measured:
Logs Available: CAL		



Bldg 7149

## GEOPHYSICAL LOGS FOR WELL OR0653

Log Source: St. Johns River Water Management District

Station Name:

County: ORANGE

Date Logged:

Well ID: OR0653

Latitude: 28D 26M 22S

Depth Logged: 405.5 f

FGS ID:

Longitude: 81D 20M 20S

Cased Depth:

Other ID:

Elevation: 94 ft.

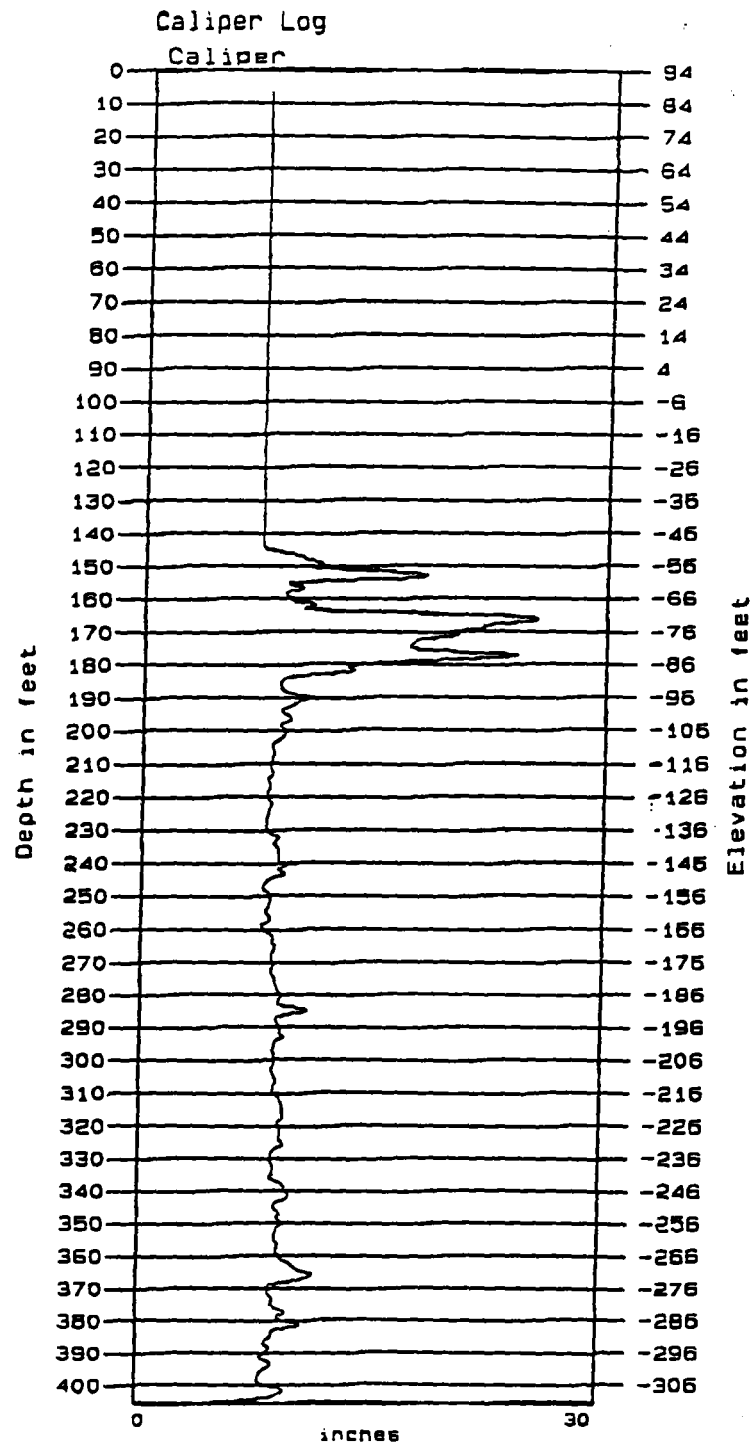
Water Level: ft.

Owner:

Topo Quad: PINE CASTLE

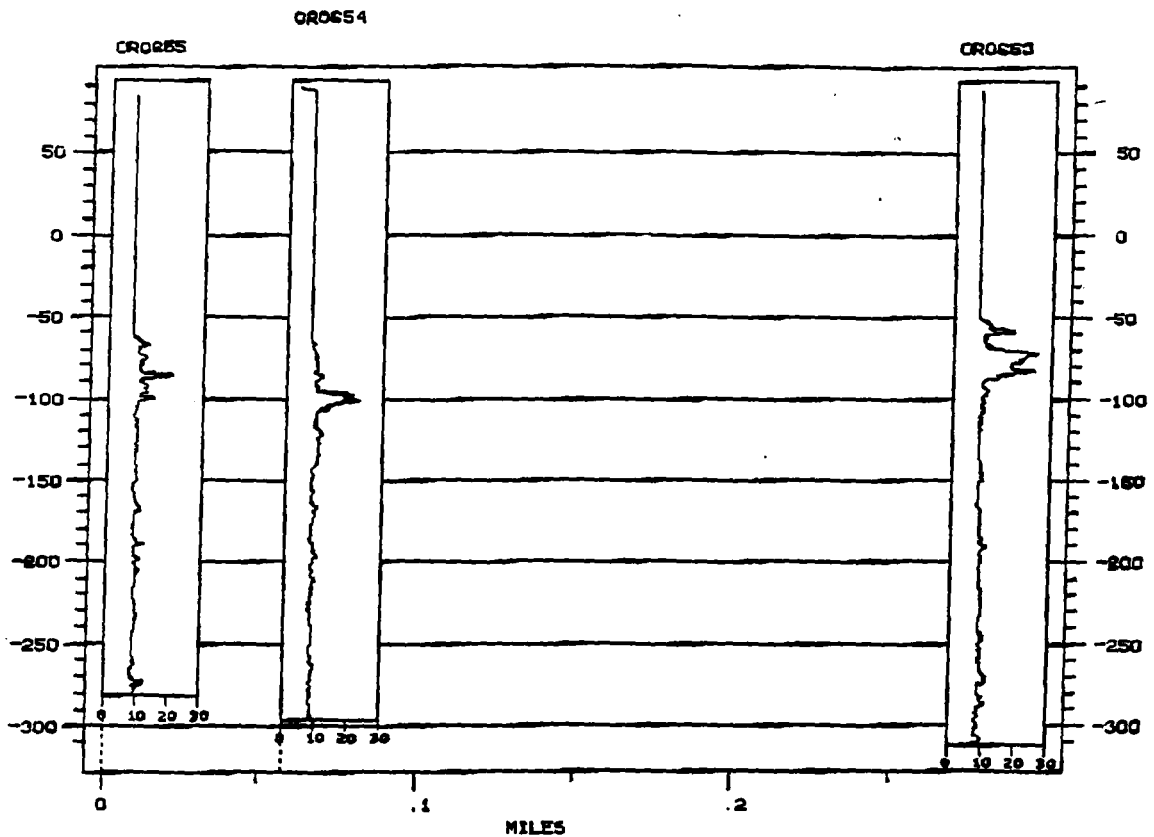
Date Measured:

Logs Available: CAL



Shifted for elevation

Caliper Logs 6/27/97





## **ATTACHMENT E**



# South Florida Water Management District

3301 Gun Club Road, West Palm Beach, Florida 33406 • (561) 686-8800 • FL WATS 1-800-432-2045  
TDD (561) 697-2574

CON 24-06

August 11, 1997

PERMITTEE

U.S. NAVY, NAVAL TRAINING CENTER  
1350 GRACE HOPPER AVENUE  
ORLANDO, FL 32813

CONTRACTOR

SMITH, WAYNE D.  
330 G. WINSTON CREEK PARKWAY  
LAKELAND, FL 33809  
LICENSE NO:9179

WATER WELL ABANDONMENT PERMIT # SF080897L  
EXPIRATION DATE: February 11, 1998

PROJECT: NAVAL TRAINING CENTER WELL #1 ABANDONMENT  
TYPE OF USE: PUBLIC WATER SUPPLY  
COUNTY: ORANGE

SEC: 32 TWP: 23 RGE: 30

WELL ABANDONMENT SPECIFICATIONS:

INNER

OUTER

CASING DIAMETER:	8"
CASING DEPTH:	157.00'
SCREENED INTERVAL:	-
OPEN HOLE INTERVAL:	-
TOTAL DEPTH OF WELL:	375.00'
GROUT REQUIREMENT:	

See additional conditions of permit on attached sheet.

We appreciate your assistance and cooperation in better managing the water resources of the District. If you have any questions on this matter, please call Ann-Marie Superchi at extension 6929.

Sincerely,

Jeffrey Rosenfeld, P.G., Supervising Professional  
Water Use Division, Regulation Department

Attachment: Additional Conditions of Permit  
c: MR. FRANK HUTTNER-DEP

*Governing Board:*

Frank Williamson, Jr., Chairman  
Eugene K. Pettis, Vice Chairman  
Mitchell W. Berger

Vera M. Carter  
William E. Graham  
William Hammond

Richard A. Machek  
Michael D. Minton  
Miriam Singer

Samuel E. Poole III, Executive Director  
Michael Slayton, Deputy Executive Director

NAVAL TRAINING CENTER WELL #1 ABANDONMENT  
August 11, 1997

ABANDONMENT REQUIREMENTS

THIS WELL MUST BE PUMPED FROM BOTTOM TO TOP WITH NEAT CEMENT GROUT  
USING A TREMIE PIPE.

COMPLETION REPORT REQUIRED

A Water Well Completion Report (Form 0124) must be filed with the  
District within 30 days of completion of work.

ADDITIONAL CONDITIONS OF PERMIT



# South Florida Water Management District

3301 Gun Club Road, West Palm Beach, Florida 33406 • (561) 686-8800 • FL WATS 1-800-432-2045  
TDD (561) 697-2574

CON 24-06

August 11, 1997

PERMITTEE

U.S. NAVY, NAVAL TRAINING CENTER  
1350 GRACE HOPPER AVENUE  
ORLANDO, FL 32813

CONTRACTOR

SMITH, WAYNE D.  
330 G. WINSTON CREEK PARKWAY  
LAKELAND, FL 33809  
LICENSE NO:9179

WATER WELL ABANDONMENT PERMIT # SF080897M  
EXPIRATION DATE: February 11, 1998

PROJECT: NAVAL TRAINING CENTER WELL #2 ABANDONMENT  
TYPE OF USE: PUBLIC WATER SUPPLY  
COUNTY: ORANGE SEC: 32 TWP: 23 RGE: 30

WELL ABANDONMENT SPECIFICATIONS:

INNER

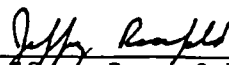
OUTER

CASING DIAMETER:	8"	
CASING DEPTH:	160.00'	
SCREENED INTERVAL:	-	
OPEN HOLE INTERVAL:		
TOTAL DEPTH OF WELL:	390.00'	
GROUT REQUIREMENT:		

See additional conditions of permit on attached sheet.

We appreciate your assistance and cooperation in better managing the water resources of the District. If you have any questions on this matter, please call Ann-Marie Superchi at extension 6929.

Sincerely,

  
Jeffrey Rosenfeld, P.G., Supervising Professional  
Water Use Division, Regulation Department

Attachment: Additional Conditions of Permit  
c: MR. FRANK HUTTNER-DEP

*Governing Board:*

Frank Williamson, Jr., Chairman  
Eugene K. Pettis, Vice Chairman  
Mitchell W. Berger

Vera M. Carter  
William E. Graham  
William Hammond

Richard A. Machek  
Michael D. Minton  
Miriam Singer

Samuel E. Poole III, Executive Director  
Michael Slayton, Deputy Executive Director

NAVAL TRAINING CENTER WELL #2 ABANDONMENT  
August 11, 1997

ABANDONMENT REQUIREMENTS

THIS WELL MUST BE PUMPED FROM BOTTOM TO TOP WITH NEAT CEMENT GROUT  
USING A TREMIE PIPE.

COMPLETION REPORT REQUIRED

A Water Well Completion Report (Form 0124) must be filed with the  
District within 30 days of completion of work.

ADDITIONAL CONDITIONS OF PERMIT



# South Florida Water Management District

3301 Gun Club Road, West Palm Beach, Florida 33406 • (561) 686-8800 • FL WATS 1-800-432-2045  
TDD (561) 697-2574

CON 24-06

August 11, 1997

**PERMITTEE**

U.S. NAVY, NAVAL TRAINING CENTER  
1350 GRACE HOPPER AVENUE  
ORLANDO, FL 32813

**CONTRACTOR**

SMITH, WAYNE D.  
330 G. WINSTON CREEK PARKWAY  
LAKELAND, FL 33809  
LICENSE NO:9179

**WATER WELL ABANDONMENT PERMIT # SF080897N**  
**EXPIRATION DATE: February 11, 1998**

PROJECT: NAVAL TRAINING CENTER WELL #5 ABANDONMENT  
TYPE OF USE: PUBLIC WATER SUPPLY  
COUNTY: ORANGE SEC: 32 TWP: 23 RGE: 30

**WELL ABANDONMENT SPECIFICATIONS:**

**INNER**

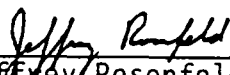
**OUTER**

CASING DIAMETER:	8"
CASING DEPTH:	144.00'
SCREENED INTERVAL:	-
OPEN HOLE INTERVAL:	-
TOTAL DEPTH OF WELL:	405.00'
GROUT REQUIREMENT:	

See additional conditions of permit on attached sheet.

We appreciate your assistance and cooperation in better managing the water resources of the District. If you have any questions on this matter, please call Ann-Marie Superchi at extension 6929.

Sincerely,

  
Jeffrey Rosenfeld, P.G., Supervising Professional  
Water Use Division, Regulation Department

Attachment: Additional Conditions of Permit  
c: MR. FRANK HUTTNER-DEP

*Governing Board:*

Frank Williamson, Jr., Chairman  
Eugene K. Pettis, Vice Chairman  
Mitchell W. Berger

Vera M. Carter  
William E. Graham  
William Hammond

Richard A. Machek  
Michael D. Minton  
Miriam Singer

Samuel E. Poole III, Executive Director  
Michael Slayton, Deputy Executive Director

NAVAL TRAINING CENTER WELL #5 ABANDONMENT  
August 11, 1997

ABANDONMENT REQUIREMENTS

HIS WELL MUST BE PUMPED FROM BOTTOM TO TOP WITH NEAT CEMENT GROUT  
USING A TREMIE PIPE.

COMPLETION REPORT REQUIRED

A Water Well Completion Report (Form 0124) must be filed with the  
District within 30 days of completion of work.

ADDITIONAL CONDITIONS OF PERMIT

US Navy 1350 Grace Hopper Ave Orlando FL 32813

Contractor's Signature	License No.	Completion Date	Casing Depth	Total Depth	Well
<i>[Signature]</i>	4179	8/7/97			

TYPE OF WORK: Construct ( ) Repair ( ) Abandon (X)  
WELL USE: Domestic Well ( ) Public (X) Monitor ( ) Test ( )  
Irrigation ( ) Fire Well ( ) Other \_\_\_\_\_  
METHOD: Rotary with MUD ( ) or Air ( ) Cable Tool ( ) Jet ( )  
Casing Driven ( ) Other 12mm  
STATIC WATER LEVEL \_\_\_\_\_ Ft. below top of casing  
PUMPING WATER LEVEL \_\_\_\_\_ Ft. after \_\_\_\_\_ Hrs. at \_\_\_\_\_ GPM  
PUMP SIZE \_\_\_\_\_ H.P. CAPACITY \_\_\_\_\_ GPM  
PUMP TYPE \_\_\_\_\_ INTAKE DEPTH \_\_\_\_\_  
From top of ground

LOCATION  
Located Near Naval  
Training Center  
County Orange  
32 23 30  
% % Section Township Range

Cuttings sent to District? ( ) Yes  
( ) No

**Note: PWS Wells attach a site map if well location is different from site location on permit application.**

[illegible]

Casing: Black Steel (X) Galv. ( ) PVC ( ) Fiberglass ( )  
Screen: Type \_\_\_\_\_ Slot size \_\_\_\_\_  
Screened from \_\_\_\_\_ (ft.) to \_\_\_\_\_ (ft.)  
Type of grout with % additives Next  
Water: Clear ( ) Colored ( ) Sulphur ( ) Salty ( ) Iron ( )  
Conductivity \_\_\_\_\_ Chlorides \_\_\_\_\_ mg/l



FORM 0124

Rev. 11/90

SFWMD WATER USE PERMIT NO.

rev. 11/50

U.S. Navy	1350 Grace Hopper Ave	Orlando FL	32813		
Owner	Address	City	State	Zip	
	91797	81797		2	
Contractor's Signature	License No.	Completion Date	Casing Depth	Total Depth	Well No.

Grout	Casing & Screen	Depth (ft)		DRILL CUTTINGS LOG Examine cuttings every 20 ft. or at formation changes Give color, grain size, and type of material Note cavities, depth to producing zones.
Thick- ness & Depth	Diameter & Depth	From	To	
				<del>Abandonment</del>  1-8" x 390'  575 SKS grout
Number of bags				

Casing: Black Steel (X) Galv. ( ) PVC ( ) Fiberglass ( )  
Screen: Type \_\_\_\_\_ Slot size \_\_\_\_\_  
Screened from \_\_\_\_\_ (ft.) to \_\_\_\_\_ (ft.)  
Type of grout with % additives NEAT  
Water: Clear ( ) Colored ( ) Sulphur ( ) Salty ( ) Iron ( )  
Conductivity \_\_\_\_\_ Chlorides \_\_\_\_\_ mg/l

LOCATION  
Located Near Naval  
TRAINING CENTER  
County Orange  
32 23 30  
% % Section Township Range  
Latitude-Longitude

Cuttings sent to District? ( ) Yes  
( ) No

**Note: PWS Wells attach a site map if well location is different from site location on permit application.**

**LOCATE IN SECTION**

## WELL COMPLETION REPORT

FORM 0124

Rev. 11/90

WELL PERMIT NO. ST 08084 + N

SFWMD WATER USE PERMIT NO. \_\_\_\_\_

US Navy 1350 Grace Hopper Ave Orlando FL 32813

Contractor's Signature 9179 08/19/97 City State Zip

License No. Completion Date Casing Depth Total Depth Well #

TYPE OF WORK: Construct ( ) Repair ( ) Abandon (X)

WELL USE: Domestic Well ( ) Public (X) Monitor ( ) Test ( )

Irrigation ( ) Fire Well ( ) Other \_\_\_\_\_

METHOD: Rotary with MUD ( ) or Air ( ), Cable Tool ( ), Jet ( )

Casing Driven ( ), Other Teamie

STATIC WATER LEVEL \_\_\_\_\_ Ft. below top of casing

PUMPING WATER LEVEL \_\_\_\_\_ Ft. after \_\_\_\_\_ Hrs. at \_\_\_\_\_ GPM

PUMP SIZE \_\_\_\_\_ H.P. CAPACITY \_\_\_\_\_ GPM

PUMP TYPE \_\_\_\_\_ INTAKE DEPTH \_\_\_\_\_  
From top of ground

## LOCATION

Located Near NavalTraining CenterCounty Orange32 23 30

Section Township Range

Latitude-Longitude

Cuttings sent to District? ( ) Yes

( ) No

LOCATE IN SECTION

Note: PWS Wells attach a site map if well location is different  
from site location on permit application.

Grout	Casing & Screen	Depth (ft)		DRILL CUTTINGS LOG Examine cuttings every 20 ft. or at formation changes. Give color, grain size, and type of material. Note cavities, depth to producing zones.
		From	To	
Thick- ness & Depth	Diameter & Depth			<u>Foundation</u>  <u>1-8" x 405'</u>  <u>435 SKS grout</u>
Number of bags				

Casing: Black Steel (X) Galv. ( ) PVC ( ) Fiberglass ( )

Screen: Type \_\_\_\_\_ Slot size \_\_\_\_\_

Screened from \_\_\_\_\_ (ft.) to \_\_\_\_\_ (ft.)

Type of grout with % additives Neat

Water: Clear ( ) Colored ( ) Sulphur ( ) Salty ( ) Iron ( )

Conductivity \_\_\_\_\_ Chlorides \_\_\_\_\_ mg/l